

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208Name: Mobil Oil CorporationAddress P.O. Box 21732319 North Kansas AvenueCity/State/Zip Liberal, KS 67905-2173Purchaser: Spot MarketOperator Contact Person: Sharon CookPhone (316) 626-1142Contractor: Name: Cheyenne DrillingLicense: 5382Wellsite Geologist: W. H. Jamieson

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____Spud Date 3-5-94 Date Reached TD 3-8-94 Completion Date 3-28-94

API No. 15- 189-21606

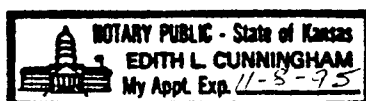
County StevensSW SE NE Sec. 18 Twp. 35 Rge. 38 X W2881 FSL Feet from (S/N) (circle one) Line of Section1250 FEL Feet from (E/W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Harold Parker Unit Well # 3Field Name HugotonProducing Formation ChaseElevation: Ground 3246.6 KB 3258Total Depth 3000 PBTD 2952Amount of Surface Pipe Set and Cemented at 770 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set NA FeetIf Alternate II completion, cement circulated from NAfeet depth to NA w/ NA sx cmt.Drilling Fluid Management Plan ACT 1 12-08-94
(Data must be collected from the Reserve Pit)Chloride content 12,000 ppm Fluid volume 1500 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name NALease Name NA License No. NAQuarter Sec. Tw S Rng. E/WCounty NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. CookTitle Regulatory Assistant Date 6-21-94Subscribed and sworn to before me this 21 day of June, 1994.Notary Public Edith L. CunninghamDate Commission Expires November 8, 1995

143.sac

RECEIVED
KANSAS CORPORATION COMMISSION
OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
DISTRIBUTION
Wichita, Kansas
KGS
SWD/Rep ☐
Plug ☐
NGPA ☒
Other (Specify) ☐

Form ACO-1 (7-91)

Operator Harold Parker Unit Oil, Corporation _____ Lease Harold Parker Unit Well # 3Sec. 18 Twp. 35 Rge. 38
☐ East
☒ WestCounty Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Dual Induction - Gamma Ray
Compensated Dual Neutron Spectralog☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Glorietta	1210	1375
Stone Corral	1670	1740
Chase	2625	--

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24#	770	Howco Lite Prem. Plus	250 sxs 200 sxs	3% CACL2 3% CACL2
Production Casing	7.875	5.500	14#	3000	Prem. Plus Prem. Plus	300 sxs 150 sxs	3% Econolite 2% CACL2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2 JSPF	2623-2657 2805-2830	Frac'd: 24,000 gal Crosslink gel (20#)
	2663-2725	110,000 lbs 12/20 sand
	2755-2786	
	2797-2801	

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
None				
Date of First, Resumed Production, SWD or Inj. 3-31-94	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 223	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented	☒ Sold	☐ Used on Lease	☐ Open Hole	☒ Perf.	☐ Dually Comp.	☐ Commingled	2623
(If vented, submit ACO-18.)							2830
☐ Other (Specify) _____							_____