FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

COPY

API NO. 15- 189-22180000

County Stevens

C - W/2 - SW - NE Sec 18 Twp 35 Rge 38 X E/W

1980 Feet from S/N (circle one) Line of Section

2210 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
(NE, SE, NW, or SW (circle one)

OPERATOR: License # 5363

Name: BEREXCO Inc

Address 100 N. Broadway
Suite 970

City/State/Zip Wichita, KS 67202

RELEASED

Purchaser:

OCT 6 1998

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

FROM CONFIDENTIAL

Contractor: Beredco, Inc

License: 5147

Wellsite Geologist: Charles Spradlin

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ EHHR ___ SIGW
X Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

JUL 2 9

If Workover/Re-Entry; oil well info as follows:

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Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-Perf ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

05/15/97 Spud Date
05/31/97 Date Reached TD
06/01/97 Completion Date

Lease Name Hickey Well # 1-18 Twin

Field Name Wildcat

Producing Formation None

Elevation: Ground: 3256 KB: 3268

Total Depth 6600 PBTD 0

Amount of Surface Pipe Set and Cemented at 709 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___

Feet depth to ___ w/ ___ sx. cmt.

Drilling Fluid Management Plan D&A JR 11-7-97
(Data must be collected from the Reserve Pit)

Chloride Content 1400 ppm Fluid Volume 2100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

___ Quarter Sec ___ Twp ___ Rge ___ E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew

Title ___ Date ___

Subscribed and sworn to before me this 29th day of July, 19 97.

Notary Public Tiffany R. Reese

Date Commission Expires SEPTEMBER 19, 1999

TIFFANY R. REESE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-19-99

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ✓ Other (Specify)
IS

Form ACO-1 (7-91)

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SIDE TWO

Operator Name BEREXCO, Inc Lease Name Hickey Well # 1-18 Twin

[ ] East

Sec 18 Twp 35 Rge 38 County Stevens

[X] West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

COPY

Drill Stem Tests Taken (Attach Additional Sheets.)	[X]	Yes	[ ]	No	[ ] Log
Samples Sent to Geological Survey	[X]	Yes	[ ]	No	
Cores Taken	[ ]	Yes	[X]	No	
Electric Log Run (Submit Copy.)	[X]	Yes	[ ]	No	

All E. Logs Run: Borehole Compensated Sonic Log
Spectral Density Dual Spaced Neutron II Log
Microlog
Dual Induction Laterlog

Formation (Top), Depth and Datum [ ] Sample

Name Top Datum

See Attached

JUL 2 9

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CASING RECORD

[X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	13 3/8	48#	708	Mid Con Prem Plus	250 150	3%CC, 1/4# flocele 2%CC, 1/4# flocele
Surface	12 1/4	8 5/8	24#	1744	Mid Con Prem Plus	150 250	2%CC, 1/4# flocele 2%CC, 1/4# flocele

Purpose:	Depth Top	Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					
___ Remedial					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RELEASED

OCT 6 1998

FROM CONFIDENTIAL

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First, Resumed Production, SWD or Inj	Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)				
D&A					
Estimate Production Per 24 Hours	Oil N/A Bbls	Gas N/A MCF	Water N/A Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of Gas:

[ ] Vented [ ] Sold [ ] Used on Lease

(If vented, submit ACO-18.)

[ ] Open Hole [ ] Perf [ ] Dually Comp [ ] Commingled

[ ] Other (Specify) _____ Production Interval

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