

Things to do...TODAY

Date _____

Completed

- 1 Call Wendell Smith ☐
- 2 ~~2-10~~ ☐
- 3 Meyers B-2 ☐
- 4 1pt 190 ☐
- 5 gas 60 ☐
- 6 miles ☐
- 7 2-26 23 ☐
- 8 2-27 23 ☐
- 9 2-28 23 ☐
- 10 3-1 23 ☐
- 11 3-2 23 ☐
- 12 3-5 23 ☐
- 13 _____ ☐
- 14 Meyers 2 ☐
- 15 1pt. 190 ☐
- 16 gas 60 ☐
- 17 miles ☐
- 18 2-12 19 ☐
- 19 2-13 19 ☐
- 20 2-15 19 ☐
- 21 2-16 19 ☐
- 22 2-19 19 ☐



FINANCIAL PLANNING CONCEPTS INC.

301 N. Main • Suite 900 • P.O. Box 206
Wichita, KS 67201-0206

(316) 267-6207 Fax: (316) 267-6262 Cell: (316) 734-1952
E-mail: fpcinc@onemain.com

**KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST**

FORM G-2
(Rev.8/98)

TYPE TEST:

- ☒ Open Flow
☒ Deliverability

TEST DATE: 2/15/02

API No. 189-22383

Company Devon		Lease Meyers		Well Number 2	
County Stevens	Location	Section 9-35s-38w	TWP	RNG (E/W)	Acres Attributed 640
Field Hugoton	Reservoir Chase	Gas Gathering Connection ONEOK			
Completion Date 11/11/01	Plug Back Total Depth 3000	Packer Set at			
Casing Size 4.500	Weight 11.600	Internal Diameter 4.000	Set at 2996	Perforations 2614	To 2764
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single		Type Fluid Production		Pump Unit or Traveling Plunger? No	
Producing Thru (Annulus/Tubing) tubing		% Carbon Dioxide .091		% Nitrogen 12.758	Gas Gravity- Gg .714
Vertical Depth (H) 2689		Pressure Taps Flange		Meter Run Size 3	
Pressure Buildup: Shut in 2-19-02 @ 8:45		TAKEN		2-16-02 @ 10:30	
Well on Line: Started 2-16-02 @ 10:30		TAKEN		2-15-02 @ 9:10	

OBSERVED SURFACE DATA

Static/ Dynamic Property	Orifice Size in.	Meter Pressure psig	Pressure Diff. In. H ₂ O	Flowing Temp. t.	WellHead Temp. t.	Casing WellHead Press. (P _w) (P _t) (P _c)		Tubing WellHead Press. (P _w) (P _t) (P _c)		Duration (Hours)	Liquid Prod. Barrels
						psig	psia	psig	psia		
Shut-in						59	71	49	61	70.0	
Flow	1.250	42.3	6.70	42		44	56			25.0	

FLOW STREAM ATTRIBUTES

COEFFICIENT (F _b) Mcfd	(METER) PRESSURE psia	EXTENSION $\sqrt{P_m \times H_w}$	GRAVITY FACTOR F _g	FLOWING TEMP FACTOR F _t	DEVIATION FACTOR F _{pv}	RATE OF FLOW R Mcfd	GOR	G _m
8.329	54.8	19.16	1.1835	1.0172	1.0055	193		.714

(OPEN FLOW)(DELIVERABILITY) CALCULATIONS

(OPEN FLOW) DELIVERABILITY CALCULATIONS								(Pa) ² = 0.207
(Pc) ² = 5.1	(Pw) ² = 3.2	Pd = 76.6		%	(Pc - 14.4) + 14.4 =	(Pd) ² = 3.00		
(Pc) ² - (Pa) ² or (Pc) ² - (Pd) ²	(Pc) ² - (Pw) ²	$\frac{(Pc)^2 - (Pa)^2}{(Pc)^2 - (Pw)^2}$ or $\frac{(Pc)^2 - (Pd)^2}{(Pc)^2 - (Pw)^2}$	LOG	Backpressure Curve Slope "n" ----- or ----- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability = R x Antilog Mcf/d	
4.96	1.92	2.581	.4118	.850	.3501	2.239	432	
2.11	1.92	1.099	.0408	.850	.0347	1.083	209	

OPEN FLOW 432 **Mcfd @ 14.65 psia** **DELIVERABILITY** 209 **Mcfd @ 14.65 psia**

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein and that said report is true and correct. Executed this the 5 day of May, 20 02

Witness (if any)

For Commission

For Company

Checked by

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under rule K.A.R. 82-3-304 on behalf of the operator Devon

and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.

I hereby request a permanent exemption from open flow testing for the Meyers gas well on the grounds that said well:

(check one)

- ☐ is a coalbed methane producer
- ☐ is cycled on plunger lift due to water
- ☐ is a source of natural gas for injection into an oil reservoir undergoing ER
- ☐ is on vacuum at the present time; KCC approval Docket No. _____
- ☐ is incapable of producing at a daily rate in excess of 150 mcf/D

Date: _____

Signature: _____

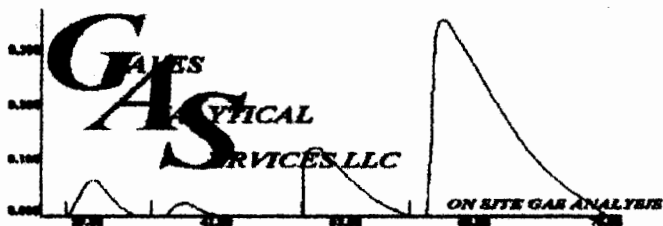
Title: _____

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.



JOSEPH GRAVES

(620) 428-6069 Fax

(620) 428-6053 Office

(620) 428-2277 Cellular

PO Box 253

Hugoton, Kansas 67951

Email: jogfss@pld.com

Sample ID: 27388

Station #: 9-35-39

Name: MEYER #2

Code: DEVON

Sampled Date: 02/28/2002

Effective Date: 02/28/2002

Analysis File: 9-35-39.BDF

Components	Mole %	Btu	Gravity	GPM	Gasoline Content
Helium:	0.367	0.000	0.001	0.000	Propane GPM: 1.062
Hydrogen:	0.013	0.042	0.000	0.000	Butane GPM: 0.519
Oxygen:	0.000	0.000	0.000	0.000	Gasoline GPM: 0.306
Nitrogen:	12.788	0.000	0.124	0.000	26# Gasoline GPM: 0.478
Methane:	74.051	749.645	0.410	0.000	
Carbon Dioxide:	0.070	0.000	0.001	0.000	
Hydrogen Sulfide:	0.000	0.000	0.000	0.000	
Ethane:	6.429	113.992	0.067	1.719	
Propane:	3.855	97.220	0.059	1.062	
i-Butane:	0.482	15.710	0.010	0.158	
n-Butane:	1.144	37.407	0.023	0.361	
i-Pentane:	0.236	9.464	0.006	0.086	
n-Pentane:	0.267	10.729	0.007	0.097	
Hexanes+C6:	0.298	15.320	0.010	0.123	
Ideal Total:	100.000	1049.529	0.716	3.606	

Gross BTU/Real Cu. Ft. (@ 60 deg F, 14.730 PSIA)

Dry: 1052.3

Sat: 1035.2

(1.000 lbs. water/MMCF)

Gas Compressibility: 0.9974

Real Gravity Calculated: 0.718

H2S PPM: 0

Comments: Cylinder sample - Billed to Trilobite

Analyst: Joseph H. Graves

Field Measurements

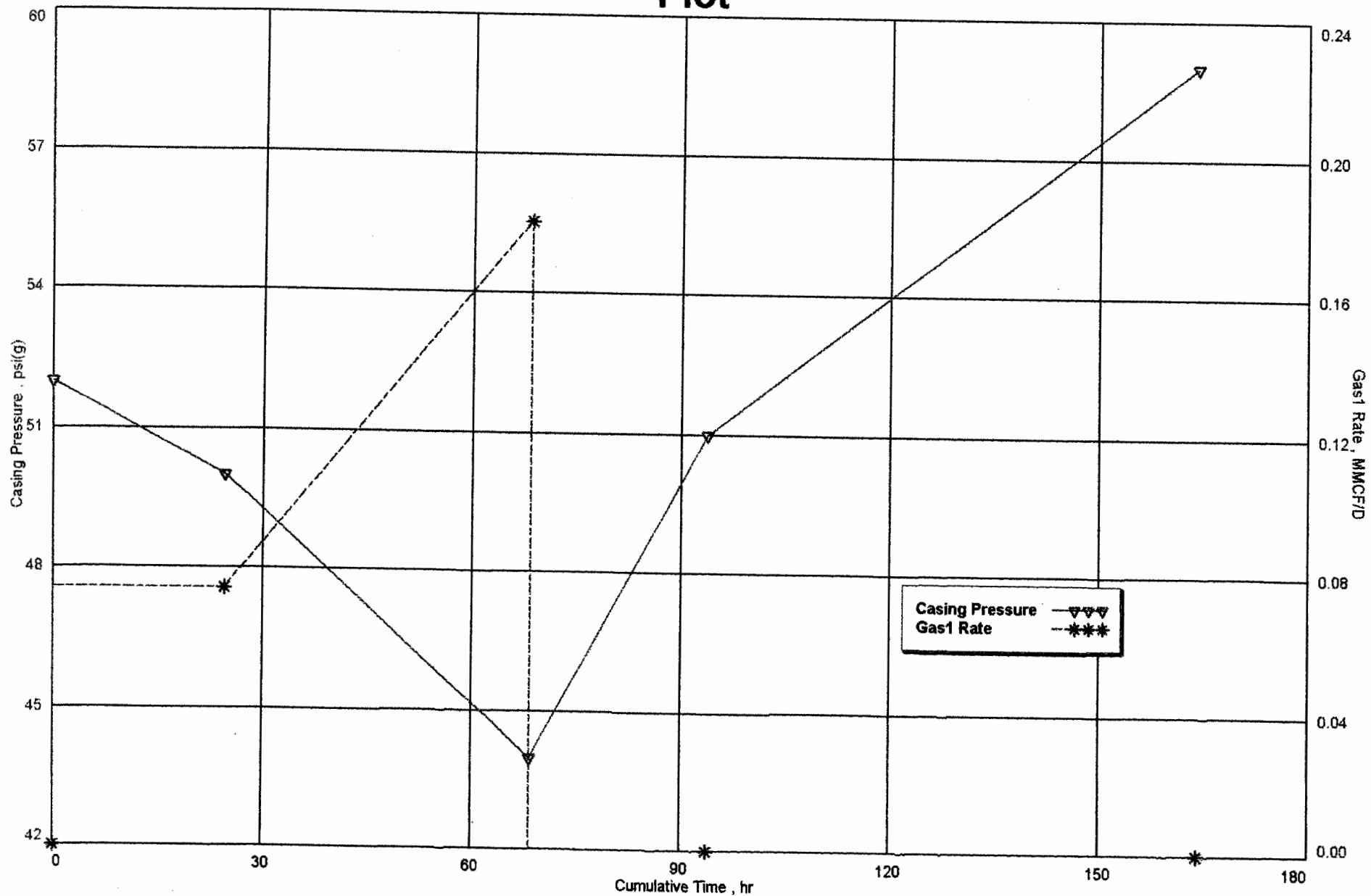
	Date	Clock Time	Comments	Tubing Pres	Casing Pres	Static1 Pres	Diff1 Pres	Meter1 Temp	Gas1 Rate	Orifice1
	yyyy/mm/dd	hh:mm:ss		psi(g)	psi(g)	psi(g)	in of H2O	°F	MMCF/D	in
1	2002/02/12	12:45:00		47.00	52.00	49.71	0.00	47.20	0.000	1.250
2	2002/02/13	13:15:00		46.00	50.00	48.81	1.00	46.70	0.074	
3	2002/02/15	09:10:00		0.00	44.00	41.31	6.70	42.60	0.181	
4	2002/02/16	10:30:00		47.00	51.00	48.81	0.00	56.00	0.000	
5	2002/02/19	08:45:00		49.00	59.00	52.61	0.00	40.10	0.000	

2002/02/12 12:45:00 To 2002/02/13 13:15:00
Gas 0.076 Cum. 0.076 MMCF

Devon Energy Prod Co LP
CSW 2 35s-39w Stevens co Kansas

Plot

Meyers #2



FILE COPY



JOSEPH GRAVES

(620) 428-6069 Fax
 (620) 428-6053 Office
 (620) 428-3377 Cellular

PO Box 253
 Hugoton, Kansas 67951
 Email: jgraves@kpld.com

Sample ID: 27063
 Station #: 129622
 Name: MEYERS 2
 Code: 1408

Sampled Date: 01/12/2002
 Effective Date: 01/12/2002
 Analysis File: 129622.BDF

Components	Mole %	Btu	Gravity	GPM
Helium:	0.377	0.000	0.001	0.000
Hydrogen:	0.000	0.000	0.000	0.000
Oxygen:	0.000	0.000	0.000	0.000
Nitrogen:	12.758	0.000	0.123	0.000
Methane:	74.200	791.154	0.411	0.000
Carbon Dioxide:	0.091	0.000	0.001	0.000
Hydrogen Sulfide:	0.000	0.000	0.000	0.000
Ethane:	6.428	114.031	0.067	1.719
Propane:	3.844	96.843	0.059	1.059
i-Butane:	0.462	15.059	0.009	0.151
n-Butane:	1.093	38.739	0.022	0.345
i-Pentane:	0.225	9.023	0.006	0.082
n-Pentane:	0.281	10.088	0.008	0.091
Hexanes+C6:	0.270	13.861	0.008	0.111
Ideal Total:	100.000	1045.916	0.713	3.656

Gasoline Content

Propane GPM: 1.059
 Butane GPM: 0.498
 Gasoline GPM: 0.284
 26# Gasoline GPM: 0.441

Gross BTU/Real Cu. Ft. (@ 60 deg F, 14.730 PSIA)

Dry: 1046.8

Sat: 1031.6

(1.000 lbs. water/MMCF)

Gas Compressibility: 0.9974

Real Gravity Calculated: 0.714

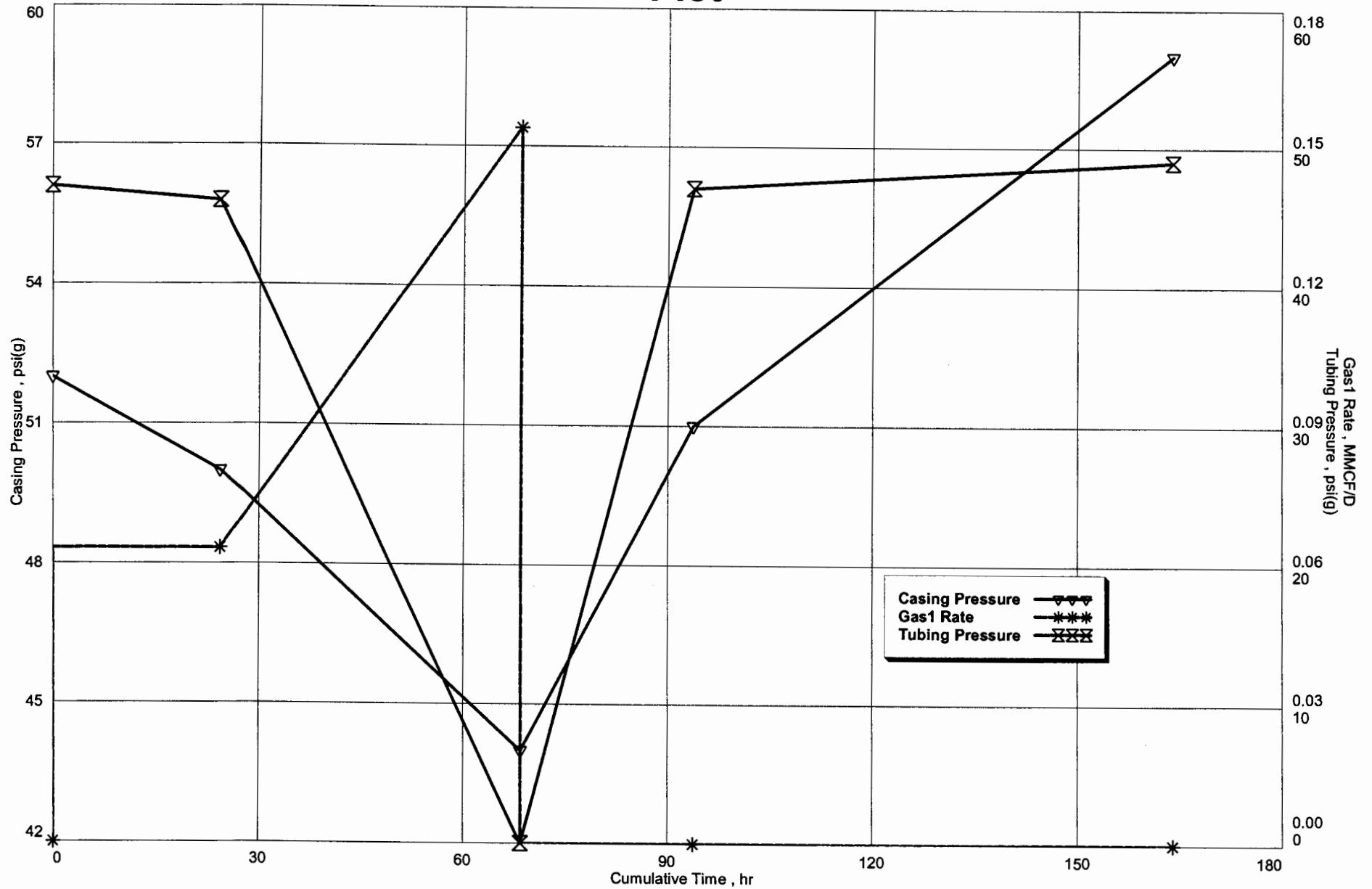
H2S PPM: 0

Comments: New request by Shon

Analyst: Joseph H. Graves

Plot

Meyers #2



Date shutin:

FieldNotes

Company: <u>Devon Energy Co</u>		Address:		95%					
Wellname: <u>MAYERS 2</u>				90%					
Location: <u>Q-353-38W</u>		County: <u>STEVENS</u> St: <u>KANSAS</u>		85%					
Formation: <u>CHASE</u>		Field/Pool: <u>HUGOTON</u>		80%					
TD:		Casing size: <u>4 1/2</u>	Tubing size: <u>2 3/4</u>	Plug back depth: <u>3000</u>					
		Feet of:	Feet of:	Packer depth:					
Meter run size: <u>3"</u>		Orif (in) <u>1 250</u>		Type meter connection:					
Gravity of Liquid:		Orif (in)		Producing through: <u>TUBING</u>					
Type of completion: <u>SINGLE</u>		Mileage: <u>19</u>							
Date	Clk Tim	Tbg Pres	Csg Pres	Diff	Temp	Static/Prover	Wat Vol1	Oil Vol	Comment
yy/mm/dd	clock	psi	psi	in of H2O	F	PSI/A	inch	bbl	
2-12-02	12:45	47	52	0	47.2	63.2			Flow Rate = 0
2-13-02	13:15	46	50	1.0	46.7	62.3			Flow Rate = 74.4
2-15-02	09:10		44	6.7	42.6	54.8			Flow Rate = 179.2
2-16-02	10:30	47	51	0	56.0	62.3			Flow Rate = 0
2-19-02	08:45	49	59	0	40.1	66.1			Flow Rate = 0
		185	Slope						

F-10W

hrs. to v shutin

KANSAS CORPORATION COMMISSION **ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST**

Type Test:

- ☐ Open Flow
☐ Deliverability

(See Instructions on Reverse Side)

Test Date:

API No. 15

189-22383

Company DEVON ENERGY PROD CO LP		Lease MEHELS		Well Number 2	
County STEWARTS	Location CNE	Section 9	TWP 35S	RNG (E/W) 38W	Acres Attributed 640
Field HUGOTON		Reservoir CHASE	Gas Gathering Connection ONEOK		
Completion Date 11/11/02		Plug Back Total Depth 3000	Packer Set at		
Casing Size 4 1/2	Weight 11.6	Internal Diameter	Set at 2996	Perforations	To
Tubing Size 2 3/8	Weight	Internal Diameter	Set at	Perforations 2614	To 2704
Type Completion (Describe) SIUGLE		Type Fluid Production		Pump Unit or Traveling Plunger?	Yes / No NO
Producing Thru (Annulus / Tubing) TUBING		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _s	
Vertical Depth(H)		Pressure Taps		(Meter Run) (Prover) Size	

Pressure Buildup: Shut in _____ 19 ____ at _____ (AM) (PM) Taken _____ 19 ____ at _____ (AM) (PM)
 Well on Line: Started _____ 19 ____ at _____ (AM) (PM) Taken _____ 19 ____ at _____ (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size inches	Circle one: Meter or Prover Pressure psig	Pressure Differential in (h) Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _e)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _e)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In	1.25					62		55			
Flow	1.25										

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _p) (F _s) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\frac{1}{2} P_w \times H_w$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _s

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS(P_e)² = 0.207

$(P_e)^2 = \underline{\hspace{2cm}}$:		$(P_w)^2 = \underline{\hspace{2cm}}$:	$P_g = \underline{\hspace{2cm}}\%$	$(P_e - 14.4) + 14.4 = \underline{\hspace{2cm}}$:	$(P_e)^2 = \underline{\hspace{2cm}}$:
$(P_e)^2 - (P_w)^2$ or $(P_e)^2 - (P_g)^2$	$(P_g)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_e^2 - P_w^2$ 2. $P_e^2 - P_g^2$ divided by: $P_e^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_e^2 - P_w^2$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG $\left[\hspace{1cm} \right]$
					Antilog
					Open Flow Deliverability Equals R x Antilog Mcfd

Open Flow _____ Mcfd @ 14.65 psia Deliverability _____ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the _____ day of _____, 19 ____.

Witness (if any)

For Company

For Commission

Checked by

293
36.4" 26.8 psia



20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: (405) 235-3611
Fax: (405) 552-4667

May 6, 2002

TRILOBITE TESTING LLC
P O BOX 362
HAYS, KS 67601-0000

Re: Conflict of Interest

Dear Sir:

Devon Energy Corporation and its subsidiaries value the good business relationships that we have with our suppliers and purchasers of goods and services, and the substantial contributions made by them to our success. As we also value your participation in preserving the integrity of our business relationship, this letter will provide you with a summary of our policy regarding conflict of interest, ethics, and responsible behavior related to employee/supplier/purchaser transactions. We hope that this letter will help avoid situations that would create a misunderstanding and damage our business relationship with those who supply or purchase goods and services to or from Devon.

Devon will award business based on commercial considerations such as service, competitive pricing, timely delivery, credit worthiness, timely payment, contract performance, quality of material, and attentiveness to issues relative to the environment. We expect our employees to avoid the direct or indirect receipt or solicitation of payments, gifts, entertainment, or other favors from individuals or firms that exceed what is generally considered common courtesy usually associated with ethical business practices. Certain gratuities are prohibited by our policy. These include gifts of cash or cash equivalent, gambling trips, merchandise, loans, payments, excessive entertainment or other special favors of a significant amount. Key questions which guide our determination of reasonableness are: 1) Is the gift consistent with accepted business practice? 2) Would disclosure be an embarrassment to either company? 3) Is it ethically acceptable? We recognize that in certain circumstances there may be a legitimate business purpose associated with a gift or entertainment extended to our employees. Normally, only occasional courtesies of limited value (generally \$75 or less) or very limited social invitations which are given to numerous of your other customers and which carry neither business obligations nor present potential for embarrassment either to you, Devon or our employees, are acceptable.

Gifts and special favors are not, and will not become conditions for doing business with Devon. Accordingly, you should advise Mr. Tom Taylor-Manager of Corporate Security, by calling (713) 507-5690, the Alert Line 1-800-882-8622, or by mail to the address listed above of any solicitations by Devon employees or independent contractors/consultants representing Devon, which may violate this standard. All such communications, whether related to prior, current, or future matters, will be handled with confidentiality and discretion.

We thank you for your cooperation in bringing this letter to the attention of those within your organization who have business contacts with our employees. We believe that this position regarding employee/supplier relationships provides the best basis for mutually profitable transactions.

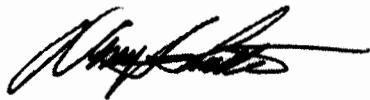
Sincerely,



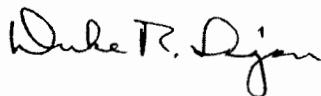
J. Larry Nichols, Chairman, President and CEO



Brian Jennings, Sr. Vice President – Corporate Development



Darryl Smette, Sr. Vice President – Marketing



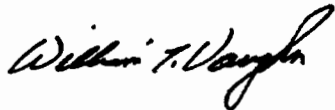
Duke R. Ligon, Sr. Vice President – General Counsel



J. M. Lacey, Sr. Vice President - Exploration & Production



Marian J. Moon, Sr. Vice President – Administration



William T. Vaughn, Sr. Vice President – Finance