

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address P. O. Box 351
city/State/Zip Liberal, Kansas 67905-0351
Purchaser: NA
Operator Contact Person: M. L. Pease
Phone (316) 624-6253
Contractor: Name: Gabbert-Jones, Inc.
License: 5842
Wellsite Geologist: NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp. Abd.

☐ Gas ☐ Inj ☐ Delayed Comp.

☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-19-90 4-1-90 4-2-90

Spud Date Date Reached TD Completion Date

API NO. 15- 189-21.407

County Stevens FROM CONFIDENTIAL

E/2 W/2 NW Sec. 1 Twp. 35S Rge. 39 X East: West:

3960 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

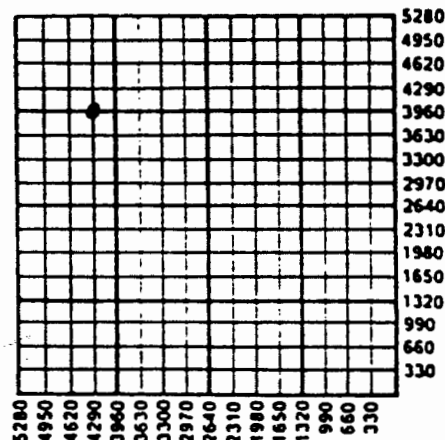
Lease Name Hayward "H" Well # 2

Field Name Feterita

Producing Formation NA

Elevation: Ground 3288.2 KB NA

Total Depth 6900 PBTD 0



Amount of Surface Pipe Set and Cemented at 1729 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

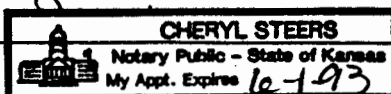
Signature Beverly J. Williams

Title Engineering Technician Date 4-30-90

Subscribed and sworn to before me this 30th day of April, 1990.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) J.S.

CONFIDENTIAL

SIDE TWO

Operator Name Anadarko Petroleum CorporationLease Name Hayward "H"Well # 2Sec. 1 Twp. 35 S Rge. 39☐ EastCounty Stevens☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken

(Attach Additional Sheets.)

☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

(Submit Copy.)

☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

SEE ATTACHMENT

RELEASED

MAY 24 1991

FROM CONFIDENTIAL

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1729	Pozmix & Common	825	4% gel 2% cc 2% cc

PERFORATION RECORD

Shots Per Foot

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

None							

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ NoDate of First Production
Drilled & Abandoned

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled☐ Other (Specify) _____

Drilled & Abandoned

COPY

1-35-39W
CONFIDENTIAL

ATTACHMENT

RELEASED

MAY 2 4 1991

FROM CONFIDENTIAL

HAYWARD "H" #2
Section 1-35S-39W
Stevens County, Kansas

<u>NAME</u>	<u>TOP</u>	<u>BOTTOM</u>
B/Stone Corral	NA	1740'
Chase	2626'	2942'
Council Grove	2942'	3152'
Admire	3152'	3312'
Wabaunsee	3312'	3606'
Topeka	3606'	4218'
Heebner	4218'	4248'
Toronto	4248'	4368'
Lansing	4368'	5066'
Marmaton	5066'	5348'
Cherokee	5348'	5928'
Morrow	5928'	6286'
L. Morrow	6286'	6460'
Chester	6460'	6564'
Ste. Genevieve	6564'	6714'
St. Louis	6714'	NA
TD		6900'

May 8 4 1990