KANSAS DRILLE	Sale 2	O RAI	کے کا	วุนเบริน				$\overline{}$	7-7	35-39 W			
KANSAS DRILLE	::::::::::::::::::::::::::::::::::::::						- 1	•	مر د				
			исн				'			r. 35S R. 39 ¥			
API No. 15	NAMSAS DRILLERS LUG												
API No. 15 — 189 — 20,348 County Number										Loc. 100' FSL & 1250' FEL			
County Number Operator										County STEVENS			
	ramton dom:	*****								640 Acres			
ANADARKO PRODUCTION COMPANY Address													
P. O. BOX 351,		KANSAS	679	901				_	160	60			
Well No. Lease Name COX "A"										┾┾┸┪			
Footage Location							"			1-2-1-1			
	(XI) (S) line				from (E) (W)	line							
Principal Contractor Gabbert-Jones			Geolog	jist					- 160	60			
Spud Date					Total Depth P.B.T.D.				Locate well correctly				
May 7, 1977			3065'				Elev.: Gr.		lev.: Gr3	3283.1'			
	Date Completed			Oil Purchaser					DF				
June 2, 1977													
				CASING	RECORD								
Report of all strin	gs set — surface, i	intermedic	ate, p	roduction, et	rc.								
Purpose of string	Size hole drilled	Size casing (in O.D	ing set .D.) Weight lbs/ft. S		Setting depth	etting depth Type ce		ent	Sacks	Type and percent additives			
Curtono	12_1/4"	8-5/8	,,,	20#	607'	Cor	mon		550	2% aa			
Surface	12-1/4"	8-3/8	3" 20#		607	7' Common LiteWate			500	3% cc 4% gel			
Production	7-7/8'	4-1/2	2" 10.5#		3064'				150	5% CFR-2			
						+-							
	LINER RECOR	D			i		;	PERFORA	TION REC	CORD			
Top, ft.	Top, ft. Bottom, ft. S		Sacks cement		Shots	Shots per ft.		Size	& type	Depth interval			
								·····					
TUBING RECORD										2040 20201			
Sixe Setting depth Po			Packer set at					2948-3020'					
2-1/16	2984'	2984											
	A	CID, FRA	ACTU	RE, SHOT,	CEMENT SO	UEEZ	E RECO	RD					
	Amou	nt and kind	d of m	aterial used						Depth interval treated			
A/5000 gals 15% NE, F/120,000 gals wtr + 120,000# riversand									2948-3020'				
A) 3000 gais 1	76 ND, 1/12	0,000	gara	, WCI ,	120,000		VCISAI	<u> </u>	12540	3020			
			·	INITIAL PR	ODUCTION	-							
Date of first production		Prod		·	ing, pumping,	gas lif	t, etc.)						
SI for PL CON	NECTION		owin										
RATE OF PRODUCTION PER 24 HOURS	Oil			Gas	2000	1	Water			Gas-oil ratio			
FER 44 HOURS	i, used on lease or s	old)	bbls.		2880	MCF	Produci	ng interva	bbls.	CFP			
Disposition of gas (venter	2948-3							J					
Disposition of gas (vented							2948	-3 020	1				
-			ducing	method (flow									

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansos 67209. Copies of this form are avoilable from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansos 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Konsos, Lawrence, Kansos 66044.

Operator ANADARKO PRODUC	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: GAS								
Well No.									
2	COX "A"								
S 2 T 355 R 39	-w -w								
Show all important zon cluding depth interval t	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION								
	DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH				
<u>, </u>									
Surface Clay-Sa	and	0'	610'	Gamma Ray	1				
Redbed-Sand		610'	1170'	Neutron	600-3029				
Sand-Redbed		1170'	1678'	ł					
Shale-Anhydrite	2	1678'	1825'		•				
Shale-Lime		1825'	2078		1				
Shale-Shale w/I	ime	2078'	2304.		i				
Lime & Shale		2304'	3065'						
TOTAL DEPTH	*	1	3065'		1				
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	USE ADDITIONAL SHEETS, I	F NECESSARY TO	COMPLETE WE	LL RECORD.					
Date Received		V		11	<u> </u>				
		Iacel	OCIMO!	ull					
		Signature							
		Paul Camph	Paul Campbell, Division Production Manager						
				Title					
		November 2	2, 1977						
				Date					
	-								