

State Geological Survey KANSAS

15-129-20396

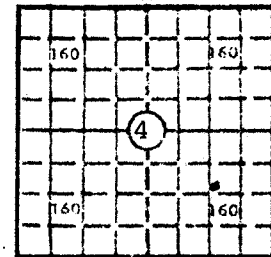
WELL COMPLETION REPORT AND DRILLER'S LOG

S. 4 T. 35S R. 39 E
Loc. 1250' FEL & 1390' FSL

County Morton

640 Acres

N



Locate well correctly

Elev.: Gr. 3305'

DF KB

API No. 15 — 129 — 20,396
County Number

Operator

Anadarko Production Company

Address

P. O. Box 351, Liberal, Kansas 67901

Well No.

1

Lease Name

MINGENBACK "A"

Footage Location

1390 feet from (S) line

1250 feet from (E) line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

Spud Date

6/18/79

Date Completed

7/17/79

Total Depth

3050'

P.B.T.D.

3025'

Directional Deviation

1/2 deg 2881

Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	607	Common	500	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	3048	SS Pozmix Litewate	150 550	18% salt .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2937-3018 O.A.

TUBING RECORD

Size	Setting depth	Packer set at			
2-3/8"	3010'				

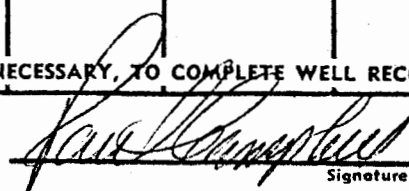
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/3600 gal 15% HCl + 70 BS	2937-3018 O.A.
F/100,000 gal wtr + 150,000# riversand	2937-3018 O.A.

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
SI for Pipeline Connection		Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	620 MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	
To be Sold			2937-3018 O.A.	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, G.S., DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name MINGENBACK "A"		GAS
S <u>4</u> T <u>35</u> S <u>R</u> <u>39</u> ^{EX} W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
Surface Clay-Sand Surface Clay-Sand-Redbed Redbed-Anhy Redbed-Anhy-Sand Anhy-Sand Anhy-Shale Shale-Lime Lime-Shale TD	0' 66' 608' 775' 1343' 1727' 2245' 2281'	66' 608' 775' 1343' 1727' 2245' 2281' 3050' 3050'	LOGS: Rosel GR Corr Log 3024-2600'
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Paul Campbell, Division Production Manager Title July 19, 1979 Date		