		○ €	y ;	KA	NSAS	-	+1	V	5-3	5-39 VV	
WELL COMPLETED DRILLER'S LOG	TION REPORT	ΓAN	1.			14		1		35S R. 39 XEX	
API No. 15	129			,485				Lo	oc. 125	50' FN & EL	
	County		Nui	mber				c	ounty	Morton	
Operator Dana	dustion Com	nantt			, .					· 640 Acres N	
Anadarko Pro	auction com	pany								TTÎTTT	
P. O. Box 351, Liberal, Kansas 67901											
Well No. Lease Name LIGHT "J"											
Footage Location 1250 feet from (N) XX line 1250 feet from (E) XX line											
Principal Contractor	_		Geol	-	1: 11				1160		
Gabbert-Jone			<u> </u>	not applicable					Щ	cate well correctly	
Spud Date 11/15/80		Date Completed 12/12/80			Total Depth					3321 '	
Directional Deviation				XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX					tiev.: Gr.		
not applicab	332	24' кв 3325'									
not applicab	TE		Fair		astern Pi	per	THE CO		******		
				CASING	RECORD						
Report of all strip	ngs set — surface,	interm	ediate,	production, e	tc.		,		-		
Purpose of string	Sixe hole drilled	Sixe co	osing set O.D.)	Weight lbs/ft.	Setting depth		Туре сет	ent	Socks	Type and percent odditives	
Surface	12-1/4"	8-5,	/8"	20#	542		Common		450 500	3% CaCl	
		_	10 W			,		ite-wate			
Production	7-7/8"	4-1	/2"	10.5#	3084	SS	Pozm	LX	150	.05% CFR-2	
ļ								ļ			
		<u> </u>									
	LINER RECOI	RD			1			ERFORAT	TION REC	CORD	
Top, ft. Bottom, ft.			Sacks ce	ment	Shots	Shots per ft.			& type	Depth interval	
	10p, 11.										
TUBING RECORD					2	2		.47		2922-71' O.A.	
Size Setting depth				et at							
2-3/8"	3049'									<u> </u>	
		CID,	FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECO	RD			
	Amoi	unt ond	kind of	material used						Depth interval treated	
A/2000 gal 1	5% HCl. F/	0,08	00 ga	l water,	120,000#	ri	versa	nd	2922	-71' O.A.	
										14844	
		······································		INITIAL PI	RODUCTION				L.,		
Date of first production waiting on p	ineline	T			ving, pumping,	as lift	t, etc.)				
	loii			Gas			Water			Gos-oil ratio	
RATE OF PRODUCTION PER 24 HOURS	-	-	ЬЬ		860	MCF	.,		bbls.	CFPB	
Disposition of gos (ventor) To be sold	ed, used on lease or	sold)				1		interval (s)		
10 06 3010						···		/ _			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Woter, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please nate Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

	tion Company			ļ						
/eil No.	Leose Name LIGHT "J"	GAS								
5 <u>T 355 R 39</u>										
Show all important zones cluding depth interval tes	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
FORMATION D	ESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
Sand, Clay Redbed Redbed, Anhydri Redbed, Shale Shale, Shale w/ Lime, Shale	0' 505' 1000' 1908' 2020' 2206'	505' 1000' 1908' 2020' 2206' 3085' 3085'								
	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WE	LL RECORD.						
Date Received		J'aut Camplell Signature								
	ion Production Manager									
		December 16, 1980								