

8-35-39 W One

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5469
name Anadarko Production Company
address Box 351
City/State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: license # 5842
name Gabbert-Jones, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OK~~ : old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/8/84 6/14/84 7/3/84
Spud Date Date Reached TD Completion Date

3080 3065
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 640 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Wire line log received

API NO. 15 - 129-20,710
County Morton

SE NE SE Sec 8 Twp 35S Rge 39 East
(location) West

1600 Ft North from Southeast Corner of Section
1280 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Light "I" Well# 1

Field Name Panoma Council Grove

Producing Formation Council Grove

Elevation: Ground 3315 KB 3319

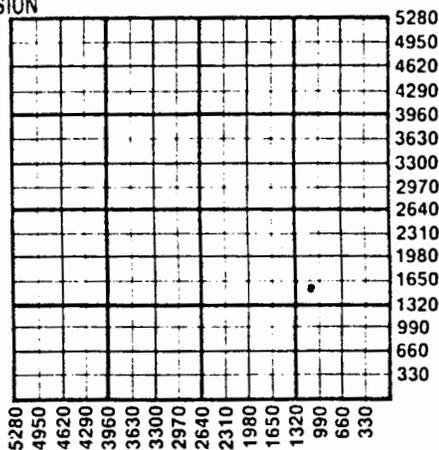
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STATE CORPORATION COMMISSION

JUL 18 1984

CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Hauled water from Hugoton
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Anadarko Production Co. Lease Name Light "I" Well# 1 SEC 8 TWP 35S RGE 39 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Rosel ran Compensated Neutron Log

Name	Top	Bottom
Sand	0'	310'
Sand-Clay	310'	598'
Redbed	598'	855'
Redbed-Anhy	855'	1218'
Sand-Shale	1218'	2015'
Shale-Lime	2015'	2350'
Lime-Shale	2350'	3080'
TD	3080'	

TUBING RECORD size <u>2-1/16</u> set at <u>2950</u> packer at <u>--</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>7/3/84</u>	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) <u>waiting on lease equip.</u>		
Estimated Production Per 24 hours	Oil Bbls	Gas <u>280</u> MCF D	Water Bbls
			Gas-Oil Ratio CFPB
			Gravity

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: 2946-3030 OA

Dually Completed. Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>12-1/4</u>	<u>8-5/8</u>	<u>20</u>	<u>648</u>	<u>Common</u>	<u>450</u>	<u>3% CaCl</u>
Production	<u>7-7/8</u>	<u>5-1/2</u>	<u>17.5 15.5</u>	<u>3072</u>	<u>Lite water SS Pozmix</u>	<u>500 150</u>	<u>4% GeI</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>2</u>	<u>3015-30</u>	<u>A/1100 gal 15% HCL</u>	<u>3015-30</u>
<u>2</u>	<u>2946-52, 2955-57, 2959-71, 2980-98</u>	<u>A/3450 gal 15% HCL, Frac/101,000 gal slick water, 168,000# riversand</u>	<u>2946-3030</u> OA
	<u>3006-15</u>		

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8-35-39W

JUL 18 1984

CONSERVATION DIVISION
Wichita, Kansas

GABBERT-JONES, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

LIGHT "I" #1
1280' FEL & 1600' FSL
Sec. 8-35S-39W
Morton County, Kansas

Commenced: 6-8-84

Completed: 6-14-84

Operator: Anadarko Production Co.

Depth		Formation	Remarks
From	To		
0	310	Sand	Ran 15 jts. of 20# 8 5/8" csg. set @ 648' cemented w/450 sks Common -- 3% CC PD @ 6:30 A.M. 6-9-84
310	598	Sand-Clay	
598	855	Redbed	
855	1218	Redbed-Anhy	
1218	2015	Sand-Shale	
2015	2350	Shale-Lime	Ran 43 jts. of 17 1/2# 5 1/2" csg. & 33 jts. of 15 1/2# 5 1/2" csg. set @ 3072' cemented w/500 sks Lightwt -- 4% Gel + 150 sks Salt Sat Posmix. PD @ 1:30 A.M. 6-14-84
2350	3080	Lime-Shale	
3080	TD		

State of Kansas]
County of Sedgwick]

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II -- President