Location. Center NE¼ DRILLED WITH ROTARY AND CABLE Sec. 1 T. 35 R. 39W

10-35-39W

Casing Record.
10" Farm. F. T. Baldridge No. 1
20" 8¼" Company. Oil Lease Purch. Association, Inc, Kinney Coastal Oil Co.
15½" 6⅝" Contr. Kuhn Bros
12½" 582 53/16" Comm. 4-30-31 Comp. 5-31-31
Total Depth. 2772 Shot Quarts Between.
Correspondence Regarding This Well Should Be Referred To.

County. Stevens

Elevation.

Figures Indicate Bottom of Formations.
Date Issued. 6/20/31

Initial Production.
11,000,000 cu ft Gas.

Formation	Depth	Formation	Depth	Formation	Depth
sand	60	red bed gyp	1925	Gas sand	2660
sdy shell	64	lime	1933	lime	2678
sand	150	red bed and gyp shells	1947	gas sand	2680
clay yellow	160	gyp shells red bed	1962	lime	2683
sdy shell & gyp	221	sand hard	1985	red rock	2685
sand	230	gyp shells red bed	2037	lime	2693
clay yellow	305	gyp shells red bed	2044	gas sand	2707
sand shells	311	sand hard	2065	shale grey	2711
clay	350	gyp and red bed	2133	gas sand	2718
sand shells	354	sdy lime	2137	lime with more gas	2727
clay	415	gyp	2145	shale blue	2739
sand shells	438	red bed gyp shells	2179	lime	2739
sand rock	446	gyp shells red bed	2212	lime shell	2742
clay	490	red bed	2220	red rock	2750
sand shells & gyp	535	anhydrite	2226	lime	2770
red bed	582	shale gyp	2250	shale	2772
sand	595	shale and gyp	2261	T.D.	
red bed	640	lime	2272		
red bed gyp shells	687	shale and gyp	2285		
gyp hard	762	gyp and shale	2292		
gyp hard	800	sand and lime shells	2314		
red bed	900	gyp and shells	2320		
sand	940	gyp shale	2330		
red bed hard gyp	1137	lime	2333		
gyp hard	1197	anhydrite and shale	2370		
gyp hard	1230	anhydrite shale	2392		
red bed	1300	lime	2407		
red bed gyp shells	1390	gyp and shale	2410		
sand	1410	anhydrite & blue shale	2448		
red bed gyp shells	1512	gyp shale and shells	2462		
red bed and gyp	1560	sdy and lime	2475		
sand hard	1583	shale blue	2485		
red bed	1621	shale blue anhyd.	2508		
sand and lime	1639	shale blue	2512		
sticky red bed	1692	lime	2520		
gyp shells red bed	1727	gyp and shell	2551		
gyp and red bed	1735	lime hard	2560		
lime	1751	lime	2565		
gyp hard	1765	shale blue	2569		
gyp hard	1775	lime	2575		
red bed	1785	broken lime	2605		
red bed gyp shells	1810	lime gas	2610		
gyp shells and red bed	1831	lime gas	2630		
sand hard lime	1847	shale blue	2635		
gyp red bed	1860	lime	2650		
red bed	1870	3 ft of gas sand	2653		
gyp shells red bed	1875	lime hard shell	2655		
lime sand hard	1890				

COPY

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SITTON "A" Well # 2H

Sec. 4 Twp. 35 Rge. 39 ☐ East ☒ West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra she if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: DIL, CNL-LDT, CBL-GR.

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
GLORIETTA	1260-1435	
B;CIMARRON ANHY.	1744	
HERRINGTON	2580	
KRIDER	2630	
WINFIELD	2705	
TOWANDA	2758	
FT. RILEY	2816	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23.0	589	CLASS C/ P+	110/100	3% D79,.2% D46, 2%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8	5-1/2	15.5	2998	CLASS C	170/130	3% D79,.2% D46, 2%CC, 1/4#SK FLC/ SAME

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate					
____ Protect Casing					
____ Plug Back TD					
____ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2758-2766, 2706-2728, 2690-2697, 2630-2674.	ACID: 4000 GAL 7-1/2% FeHCl.	2582-2766 (OA)
	2612-2620, 2582-2588.	FRAC: 45000 GAL FOAMED GEL & 160880#	2582-2766 (OA)
		16/30 SD.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
FIRST: 1-25-97	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		291	0		

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

Production Interva

2582-2766 (OA)

Location. Center NE¼ DRILLED WITH ROTARY AND CABLE Sec. 10 T. 35 R. 39W

10 - 35 - 39 W

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gyp shells red bed	1727	gyp and shell	2551		
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lime	1751	lime	2565		
gyp hard	1765	shale blue	2569		
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gyp red bed	1860	lime	2650		
red bed	1870	3 ft of gas sand	2653		
gyp shells red bed	1875	lime hard shell	2655		
lime sand hard	1890				
red bed gyp shells	1917				