		○ Stat	te Geologi wichita, B	ical Sunv	ey	\circ	12-3	5-39 W		
KANSAS DRILL	ERS LOG	0	SECTION S	KUNCM		\smile	. 12 т . 3	35S_R.39 XE		
API No. 15 — 189 — 20,316 County Number							Loc. 1250' FS &WL County Stevens			
Address P. O. Box 351, Liberal, Kansas 67901							160			
Well No.	Lease Name		, , , , , , , , , , , , , , , , , , , ,	···						
Footage Location	COMLE	Y "A"					+++	 (2 - - 		
1250 feet from	(b) (S) fine			from XE) (W)	line	_				
Gabbert-Jones	Inc.		Geologist				168			
Spud Date				Total Depth P.B.T.D.				Locate well correctly Elev.: Gr. 3264.6		
9:45 AM 5/2/76 Date Completed		Oil	3070 ¹ Oil Purchaser				1			
5/25/76						°	F	КВ		
			CASING	RECORD						
Report of all strip	ngs set — surface,	intermediate	, production, et	tc.						
Purpose of string	Size hole drilled	Size casing so (in O.D.)	^{et} Weight lbs/ft.	Setting depth	Туре се	ment	Sacks	Type and percent additives		
Surface	12-1/4"	8-5/8"	20#	576 '	Common		550	3% CaCl		
Production	7-7/8"	4-1/2"	10.5#	3070'	Lite-W	ate zmix	500 150	.5% CFR-2		
	LINER RECOI	RD				PERFORA	TION RECO	RD		
Top, ft.	Bottom, ft.	Socks	cement	Shots	per ft.	Size	& type	Depth interval		
TUBING RECORD				2 SPF	2 SPF C G "		a" #1	3037-47&(re-perf		
Size Satting depth			r set at				/	Joseph Tracte Peri		
2-1/16	2938 CO ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD						"A" 2961-3020			
			of material used	JE., 111 3V	January Rect		De	pth interval treated		
A/250 Gals 15%								3037-47		
Displaced 250 A/500 gals Met	J						3037-47	7		
A/3000 gals 15% + 115 BS							2961-3020			
F/w 80,000 gals wtr + 120,000# riversand							2961~3020			
			INITIAL PR	ODUCTION						
Date of first production		Produc	ing method (flow	ing, pumping, g	gas lift, etc.)					
SI RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water		Go	s-oil ratio		
PER 24 MOURS Disposition of gas (ventor			bbls. 27	747	MCF Produc	ing interval	bbls.	СЕРВ		
SI for Pipelir	-					-		cil Grove		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Konsas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:									
Anadarko Production Company Well No. Lease Name	Gas									
1 COMLEY "A"										
S ₁₂ T ₃₅₅ R ₃₉ ₩										
WELL LOG Show all important zones of porosity and contents thereof; cored cluding depth interval tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH						
Clay-Sand	0	580								
Redbed	580	720								
Redbed-Sand	720	1392	ŧ.							
Redbed-Anhy	1392	1810								
Redbed-Sand	1810	2140	:							
Redbed-Anhy	2140	2392								
Lime-Shale	2392	3070								
Total Depth		3070								
20042 207 0	İ			1						
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LIST ADDITIONAL SUFFEE										
USE ADDITIONAL SHEETS, I	r NECESSARY, TO	COMPLETE WI	LL RECORD.							
- TO NOCETTEE	3. W. Williams									
	T. W. Williams, Administrative Specialist									
	July 8, 1976									
			Date	·						