

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE June 30, 1984OPERATOR Anadarko Production Company API NO. 15-129-20,695ADDRESS Box 351 COUNTY MortonLiberal, Kansas 67901 FIELD Panoma Council Grove\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION Council Grove  
PHONE (316) 624-6253PURCHASER To be determined LEASE Haar "F"ADDRESS \_\_\_\_\_ WELL NO. 1AWELL LOCATION NE 1/4DRILLING Gabbert-Jones 1650 Ft. from East Line andCONTRACTOR \_\_\_\_\_ 1870 Ft. from North Line ofADDRESS 830 Sutton Place the N/E (Qtr.) SEC 16 TWP 35 RGE 39 (W)Wichita, Kansas 67202

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3105 PBTD 3092SPUD DATE 3/5/84 DATE COMPLETED 3/11/84ELEV: GR 3307 DF 3310 KB 3311

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 100,905-C.Amount of surface pipe set and cemented 620' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas), Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Anadarko Production Company LEASE Haar "F" SEC. 16 TWP. 35 RGE. 39 (W)

## FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological	Survey		Rosel ran Nuclear Log	
Sand	0'	495'		
Sand-Redbed	495'	625'		
Redbed-Sand	625'	1120'		
Redbed-Sand-Anhy	1120'	1468'		
Sand-Anhy	1468'	1900'		
Anhy	1900'	2220'		
Lime-Shale	2220'	3100'		
TD	3100'			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
A/1050 gal		3032-3046
A/3150 gal 15% HCL		2964-3046 O/A
FRAC w/98,000 gal wtr + 164,000# river sand		2964-3046 O/A
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	Pumping	---
Estimated Production -I.P.	Oil	Gas
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Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
To be sold	253 MCHD	3 BPH (LD)
Perforations		2964-3046 O/A

If additional space is needed use page 2.

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17½	13 3/8		620	Class H	500	3% cc
Production	7 7/8	4½		3103	L. W. SS Poz.	550 150	w/5% CFR-2

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	2	.41	3032-3046
TUBING RECORD			2	.41	2964-3016 O/A
Size	Setting depth	Packer set at			
2 1/16	2977	---			

16-35-39W

GABBERT-JONES, INC.  
WICHITA, KANSAS  
DRILLERS' WELL LOG

HAAR "F" #1 "A"  
1620' FNL & 1900 FEL  
Sec. 16-35S-39W  
Morton County, Kansas

Commenced: 3-5-84

Completed: 3-10-84

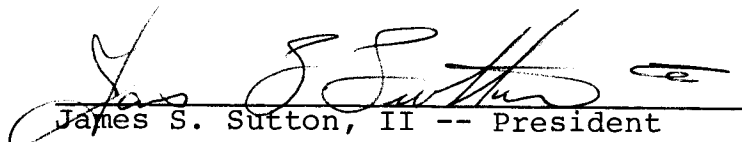
Operator: ANADARKO PRODUCTION CO.

Depth		Formation	Remarks
From	To		
0	495	Sand	Ran 15 jts. of 13 3/8" csg.
495	625	Sand-Redbed	48# set @ 620' cemented
625	1120	Redbed-Sand	w/500 sks Common 3% CC
1120	1468	Redbed-Sand-Anhy	PD @ 7:00 A.M. 3-6-84
1468	1900	Sand-Anhy	
1900	2220	Anhy	Ran 75 jts. of 10 1/2#
2220	3100	Lime-Shale	4 1/2" csg. set @ 3103'
3100 TD			cemented w/550 sks HB Lite
			-- 150 sks 50/50 Posmix
			Salt Sat. .5% CFR2
			PD @ 11:00 A.M. 3-10-84

State of Kansas ]  
County of Sedgwick ]

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II -- President



Subscribed & Sworn to before me this  
twentieth day of March, 1984.