

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5360Name: Brandt Production Co., Inc.Address: 107 N. Market, #914City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Earl O. BrandtPhone (316) 267-4335Contractor: Name: Brandt Drilling Co., Inc.License: 5840Wellsite Geologist: Earl O. Brandt

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENMR ☐ SIGW☒ Dry ☐ Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Cemented ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____4/2/934/22/934/22/93

Spud Date

Date Reached TB

Completion Date

API NO. 15- 191 22227County SumnerSW SW NE NE Sec. 14 Twp. 35 Rge. 4 ☒ E ☒ W2970 Feet from ☒ S/N (circle one) Line of Section2310 Feet from ☒ E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Baker Well # #1Field Name wildcatProducing Formation D & AElevation: Ground 1167 KB 1179Total Depth 5228 PSTD _____Amount of Surface Pipe Set and Cemented at 334 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 6-2-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

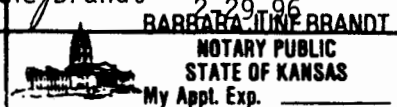
Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl O. BrandtTitle President Date 5/18/93Subscribed and sworn to before me this 18 day of May 19 93.Notary Public Barbara June BrandtDate Commission Expires 2-29-96

K.C.C. OFFICE USE ONLY	
F	☒ Letter of Confidentiality Attached
C	☒ Wireline Log Received
C	☒ Geologist Report Received
Distribution	
☒ KCC	☐ SWD/Rep
☒ KGS	☐ Plug
RECEIVED STATE CORPORATION COMMISSION (Specify) MAY 20 1993	

Form ACD-1 (7-91)

CONSERVATION DIVISION
Wichita, Kansas

Operator W.H. Brand Production Company, Inc.Lease Name BakerWell # 1Sec. 14 Twp. 35 Rge. 4☒ East

County _____

☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) (see attached)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datum	☒ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Kansas City	3384	(-2704)
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Base Kansas City	4071	(-2892)
List All E.Logs Run:		Mississippi	4524	(-3345)
Gamma Guard		Kinderhook Shale	4911	(-3732)
Neutron=Density/Caliper		Simpson Dolomite	4989	(-3810)
		Simpson Shale	5009	(-3830)
		*Arbuckle	5203	(-4024)
		Rotary Total Depth	5228	(-4049)

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	334	60-40 poz	175	3%cc1

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SMD or Inj.				Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



BRANDT PRODUCTION COMPANY, INC.
107 N. MARKET • SUITE 914
WICHITA, KANSAS 67202

COPY

● PHONE (316) 267-4335

May 18, 1993

#1 Baker API# 191 22227
SW SW NE Sec. 14-35S-4W
Sumner County, Kansas

DST#1 4525-43 "30-45-30-60" Strong blow through out
Gas to surface final shut in
Rec. 30' gas cut mud
FP 37/38 41/41 BHP 1534/1468 Temp. 120 degrees

DST#2 4994-5029 "30-45-30-60"
Weak blow building to strong blow at the end of "30"
and continuing through out test. Recovered 540' gas in
pipe - 30 sli oil and gas cut mud plus 6" of free green
oil (47degrees gravity)
FP 41/41 46/46 BHP 361/368 Temp. 128 degrees

DST#3 5066-5076 "30-45-30-45"
Very Weak blow recovered 90' drilling mud
FP 69/69 78/78 BHP 166/172 Temp. 128 degrees

DST#4 5026-62 "30-45-30-45" (Straddle test)
Weak initial flow weak final flow
Recovered 30' sli. oil cut mud
FP 53/53 53/53 BHP 74/65 Temp. 128 degrees

RECEIVED
STATE CORPORATION COMMISSION

MAY 20 1993

CONSERVATION DIVISION
Wichita Kansas