

17-35-4W *Ind?*STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4494
 Name Clifford Resources, Inc.
 Address 630 N.E. 63rd Street
 City/State/Zip Oklahoma City, OK 73105

Purchaser Mid Plains Petroleum

Operator Contact Person Dan Reineke
 Phone (405) 840-1418

Contractor: License # 6333
 Name DAMAC Drilling Company

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-23-85 11-2-85 1-10-86
 Spud Date Date Reached TD Completion Date
 5250'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 281 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-191-21,880

County Sumner

W/2 SW SE Sec. 17 Twp. 35S Rge. 4 ☐ East ☒ West

660 Ft North from Southeast Corner of Section
 2342 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

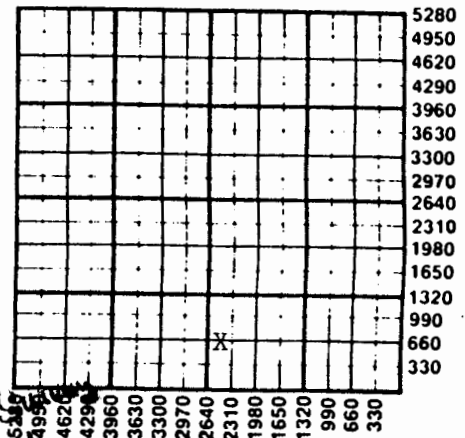
Lease Name Dalrymple Well # 1-17

Field Name N. Medford

Producing Formation Mississippi

Elevation: Ground 1216' KB 1226

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal ☐ Repressuring
 Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Clifford Resources, Inc. Lease Name Dalrymple Well # 1-17Sec. 17 Twp. 35S Rge. 4 ☐ East ☒ West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Tonkawa	3476'	-2250'
Layton	3872'	-2646'
Mississippi	4632'	-3406'
Woodford	5082'	-3856'
Simpson	5142'	-3916'

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	65 Bbls	750 MCF	200 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease

4908 to 5030

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8	23	258	Lite CLH	200	4% Celoflake
Production	7-7/8	4-1/2	10.5	5230	50-50 POZ CLH	400	2% CC 10% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
1 SPF	4908-4922, 4948-5030	3000 gal. 15% HCL
		150 Ball Sealers

TUBING RECORD Size 2-3/8 Set At 5039 Packer at Liner Run ☐ Yes ☒ No

Date of First Production January 16, 1986 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)

✓ Incl

#

WELL LOG A

COMPANY CLIFFORD RESOURCES

SEC. 17 T. 35S R. 4W

FARM Dalrymple

NO. 1-17

LOC. W/2 SW SE

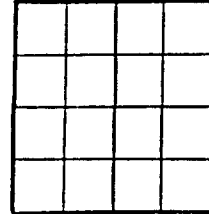
TOTAL DEPTH 5250

COUNTY Sumner, Kansas

COMM. 10-24-85

COMP. 11-2-85

CONTRACTOR DaMac Drilling Inc.



CASING 8 5/8 surface casing set @ 258'

ELEVATION

PRODUCTION 4 1/2 set @ 5230

FIGURES INDICATE BOTTOM OF FORMATIONS

RedBed	0	100
RedBed, Shale	100	347
Shale	347	960
Lime, Shale	960	5250 RTD

JAN 06 1986

State Geol.
WICHITA, KANSAS

RECEIVED
JAN 10 1986
WICHITA, KANSAS