

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten initials*

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**COPY**

Operator: License # 31253  
Name: Fagadau Energy Corp.  
Address: Two Energy Square, 4849 Greenville Ave., Suite 1600  
City/State/Zip: Dallas, Texas, 75206  
Purchaser: Western Gas  
Operator Contact Person: Davie Minyard  
Phone: (405) 350-2012  
Contractor: Name: NORM'S WELL SERVICE  
License: 33014  
Wells Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Fagadau Energy Corp.  
Well Name: Dalrymple #1-17  
Original Comp. Date: 11-13-85 Original Total Depth: 5250'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 4,790' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

4-20-00 Date Reached TD 4-20-00 Completion Date of  
OF WORKOVER WORKOVER

API No. 15 - 191-21880-0001  
County: Sumner County  
W/2-SW-SE Sec. 17 Twp. 35 S. R. 4  East  West  
660' feet from (S) N (circle one) Line of Section  
2342' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Dalrymple Well #: 1-17  
Field Name: N. Medford  
Producing Formation: Miss Chat (Dry)  
Elevation: Ground: 1,216' Kelly Bushing: 1,226'  
Total Depth: 5,250 Plug Back Total Depth: 4,790  
Amount of Surface Pipe Set and Cemented at 258 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **UNSUCCESSFUL REWORK g 2**  
(Data to be collected from the Reserve Pit) N/A 12/10/02  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KANSAS

JAN 04 2001

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Davie Minyard*  
Title: Production Superintendent Date: 12/28/00  
Subscribed and sworn to before me this 2 day of January, 2001  
Notary Public: *Carolyn McKee*  
CAROLYN L. McKEE  
Notary Public  
State of Texas  
Comm. Expires 5-3-2001

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

*Handwritten mark*

Operator Name: Fagadau Energy Corp. Lease Name: Dalrymple Well #: 1-17  
 Sec. 17 Twp. 35 S. R. 4  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No

(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy)

List A Logs Run: **NONE**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	258	Lite/H	100/100	
Production	7 7/8	4 1/2"	10.5#	5230	50/50Poz	300	

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**ADDITIONAL CEMENTING / SQUEEZE RECORD**

JAN 04 2001

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	CIBP4800'	2Sks(wireline)	2	Neat

CONSERVATION DIVISION  
WICHITA, KS

Sh. or Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
475SPF	4633-4643' 4 JSPF	2000 Gals 15% NCFE	SAME Sazyo
0	CIBP@4800' w/2 Sks Cement	2 Sack (Dump Bail)	4790'
200'P	4908-4922' 4948-5030'	3000 gals 15% Hel	Same

**TUBING RECORD** Size 2 3/8 Set At 4,748 Packer At N/A Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Dry & Abandoned Producing Method N/A  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil 0 Bbls. Gas 0 Mcf Water 18 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval **NON COMMERCIAL**

Vented  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

(If vented, Sumit ACO-18.)