

17-35-4W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4494  
Name Clifford Resources, Inc.  
Address 630 N.E. 63rd Street  
City/State/Zip Okla City, OK 73105

Purchaser Mid-Plains Petroleum

Operator Contact Person Dan Reineke  
Phone (405) 840-1418

Contractor: License # 6333  
Name DAMAC

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..11-3-85.. ..11-13-85.... ..1-15-86....  
Spud Date Date Reached TD Completion Date  
...5250'.....  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 255 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

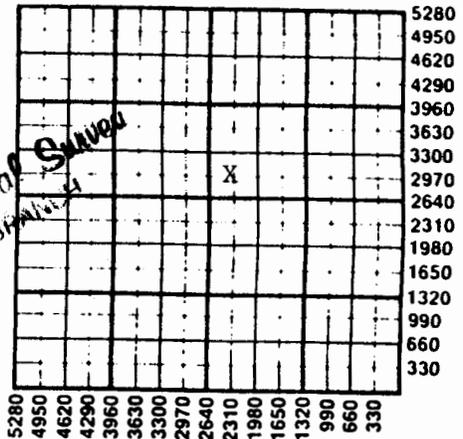
API NO. 15-191-21881  
County Sumner  
W/2 SW NE Sec 17 Twp 35S Rge 4  East  West

3286 Ft North from Southeast Corner of Section  
2342 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Dalrymple Well # 2-17  
Field Name N. Medford

Producing Formation Mississippi  
Elevation: Ground 1217 KB 1227  
Section Plat

FEB 24 1986  
State Geological Survey  
WICHITA BRANCH



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Clifford Resources, Inc. Lease Name Dalrymple Well # 2-17

Sec. 17 Twp. 35S Rge. 4  East  West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Tonkawa	3476'	-2249'
Layton	3879'	-2652'
Mississippi	4640'	-3413'
Woodford	5070'	-3843'
Simpson	5140'	-3913'

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	71 Bbls	723 MCF	226 Bbls	CFPB	40

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4910' to 5015'  
 Used on Lease

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8	23# 20#	255	Lite & CLH	200	44# Celoflake 2% CC
Production	7-7/8	4 1/2	10.5	5247	50-50 POZ CLH	400	10% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1 SPF	4910-4955 4980'-5015'	3000 Gal. 15% HCL 125 Ball Sealers	

TUBING RECORD

Size 2-3/8 Set At 4877 Packer at 4748 Liner Run  Yes  No

Date of First Production  
 2-4-86

Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....

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# WELL LOG

COMPANY Clifford Resources

SEC. 17 T. 35S R. 4W

FARM Dalrymple

NO. 2-17

LOC. 1994 FNL 2342 FEL/SE/4

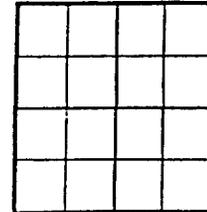
TOTAL DEPTH 5250

COUNTY Sumner, Kansas

COMM. 11-3-85

COMP. 11-15-85

CONTRACTOR DaMac Drilling Inc.



CASING 8 5/8 set @ 255'

ELEVATION

PRODUCTION 4 1/2 set @ 5250

FIGURES INDICATE BOTTOM OF FORMATIONS

RedBed	0	320
RedBed, Shale	320	1020
Shale	1020	1730
Lime, Shale	1730	5250 RTD

DEC 04 1985  
State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 4 1985  
CONSERVATION DIVISION  
Wichita, Kansas