

WILDCAT

1-335W MAP NO.

SEC. 4-35S-27W

STATE Kans COUNTY Meade LOC App C SW/4

OPER. Imperial Oil of Kansas - Wichita, Ks. 1250 FT/FR E LINE

WELL 1 FARM Thonhoff "E" 1420 FT/FR S\* LINE

COL Geol WC (Meyers Pool-CG Gas) PLEV. 2336 E GR. 2339 E DF 2341 KB

CONT. Rine Drilling GEOL. Gordon Keen \* of SW/4

CO. INT. 6800' St L Test (Twin to Gas Well)

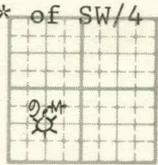
F.R. 10-6-64 SPUD 10-7-64 COMP. 1-28-65

TD. 6865 FM. St L PBT.D. 3310

COMP. RECORD CG 3199-3236 32 1500A

Cal OF 9,000,000 Cfgpd Conn 8-20-65 N.Nat.

8 5/8" @1251 w/470 sx. 5 1/2" @6862 w/150 sx. *Data Inc.*



(KB Log)

Winf	2679 - 338	DST #1 (CG) 3186-98, Op 1 hr, GTS/16",
Wre	2917 - 576	Ga 62,000 Cfgpd/60", R 95' GCM & 90'
CG	3030 - 689	GCMSW, ISIP 1300#/30", IFP 46#, FFP 69#,
Hb	4448 -2107	FSIP 1350#/30"
Tor	4470 -2129	DST #2 (CG) 3216-50, Op 105", GTS/5", Ga
Lans	4604 -2263	537,000 Cfgpd/105", R 200' GCM, ISIP
Marm	5348 -3007	745#/30", IFP 120#, FFP 134#, FSIP 701#/30"
Cher sh	5531 -3190	DST #3 (Mrw) 5980-6035, Op 1 hr, R 2240'
(Cont Below)		SW, ISIP 1860#/30", IFP 454#, FFP 1137#,
		FSIP 1819#/30"

Mrw sh	5918 -3577	DST #4 (St L) 6787-6865, Op 1 hr, GTS/13",
Chest	6080 -3739	TSTM, R 120' GCM & 90' HGC mdy cond &
St G	6487 -4146	240' Mdy cond (No Gr), ISIP 2195#/30",
St L	6657 -4316	IFP 49#, FFP 116#, FSIP 1930#/30"
LTD	6865 -4524	DST #5 (St L) 6729-6777 (Str Pkr), Op 2
(KB Sp1)		hrs, R 120' M, ISIP 185#/30", IFP 0#,
Hb	4458	FFP 0#, FSIP 124#/30", 5 1/2" @6862 w/150 sx
Tor	4482	& DV tool (no depth) w/125 sx., \$ dn to
Lans	4605	3300' GRN Log, Pf 20/6806-11 (St L), \$
Cher sh	5526	dn, NSO or G - nat, FU 35 gal dist & 20
Mrw sh	5922	GW/12 hrs, 8 gal dist PH w/sho G, 500A
Mrw sd	5990	no go @2250#, incr to 3000# & displace 40
Chest	6082	GA, SI/12 hrs @3000# & couldn't displace
St G	6482	add'l acid, \$ dn, \$ 2 BW & AWP/2 hrs,
St L	6675	SI/12 hrs, Op w/blo gas, FU 8 gal Dist &
RTD	6865	47 gal AW/12 hrs, Re-Pf 20/6806-11 (St
		L), Tbg w/pkr @6787, 500A, Max P 2400#,

\$ 1d, \$ 1/2 BOPH/6 hrs, 6000A, Max P 900#, \$ 224 BL/NT, \$ 6 1/3  
 BFPH (50% AW)/2 hrs, FU 210' oil & 210' AW/12 hrs, \$ 7 hrs, \$ 1 1/2  
 BFPH (55% wtr)/3 hrs, Plg @3310, Pf 24/3230-36 (CG), SG - TSTM -  
 nat, SIP 825#/12 hrs, Ga 99,000 Cfgpd/2 hrs, 1000A, Max P 100#,  
 Inj 2 1/2 BMP on vac, Ga 3,500,000 Cfgpd & tr AW/6 hrs, Plg @3220,

611538

Perf 8/3199-3201 (CG), trt/500 A, g 4,040 MCF + sho AW/NT,  
CO 3310, ran tbg, COF g 9,000 MCF, no SIP, CG 3199-3226.

Well Name	Production (MCF)	Notes
WELL 1	1000	...
WELL 2	1200	...
WELL 3	1500	...
WELL 4	1800	...
WELL 5	2000	...
WELL 6	2200	...
WELL 7	2500	...
WELL 8	2800	...
WELL 9	3000	...
WELL 10	3200	...
WELL 11	3500	...
WELL 12	3800	...
WELL 13	4000	...
WELL 14	4200	...
WELL 15	4500	...
WELL 16	4800	...
WELL 17	5000	...
WELL 18	5200	...
WELL 19	5500	...
WELL 20	5800	...
WELL 21	6000	...
WELL 22	6200	...
WELL 23	6500	...
WELL 24	6800	...
WELL 25	7000	...
WELL 26	7200	...
WELL 27	7500	...
WELL 28	7800	...
WELL 29	8000	...
WELL 30	8200	...
WELL 31	8500	...
WELL 32	8800	...
WELL 33	9000	...
WELL 34	9200	...
WELL 35	9500	...
WELL 36	9800	...
WELL 37	10000	...