

IT BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Co.

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PSTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_

12-31-92 1-7-93 5-11-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21,157

County Morton

NE SW SW Sec. 9 Twp. 35S Rge. 4D ☒ E

1250 Feet from S/N (circle one) Line of Section

1250 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S/N (circle one)

Lease Name Gerber "B" Well # 2H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3400.9 KS NA

Total Depth 2916 PSTD 2897

Amount of Surface Pipe Set and Cemented at 1688 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cat.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content None ppm Fluid volume 700 bbls

Dewatering method used Natural Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

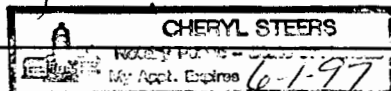
Signature Beverly J. Williams

Title Technical Assistant Date 6-9-93

scribed and sworn to before me this 9th day of June

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
STATE CORPORATION COMMISSION	
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Reg
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug
<input type="checkbox"/> Other	
JUN 17 1993	
CONSERVATION DIVISION	
Wichita Kansas	

Operator Name Anadarko Petroleum CorporationLease Name Gerber "B"Well # 2HSec. 9 Twp. 35S Rge. 40☐ East  
☒ WestCounty Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Blaine	Not Logged	
Cedar Hills	Not Logged	
Stone Corral	1660	
Chase	2564	
Council Grove	Not Logged	
TD	2916	

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2	13 3/8	NA	472	Pozmix & Class "C"	730	6% cc, 2% cc, flocc
Surface	12 1/4	8 5/8	24#	1688	Pozmix & Class "C"	700	6% gel 2% cc flocc
Production	7 7/8	5 1/2	15.5#	2914	Class "C"	200	2% DCD, 2% cc, flocc

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2686-2714	A/in 2' intervals w/5% fe HCL acid 50 gals/ft. Tot acid 1400 gals.	2686-2714
2	2601-16, 2540-84, 2504-10	Brk dwn perms w/4,400 gals 2% KCL wtr & 165 BS. Frac w/64,500 gals 40#	2504-2616
		Linear gelled 2% KCL wtr + 92,000# 12/20 sd.	
2	2616-38	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	None	-	-					
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
5-25-93								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf d	Water	Bbls.	Gas-Oil Ratio	Grav
	-			3600	-		-	-

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled 2504-2714 O.A.  
☐ Other (Specify) \_\_\_\_\_

COPY

GABBERT-JONES, INC.  
WICHITA, KANSAS  
- DRILLERS' WELL LOG -

WELL NAME: GERBER B-2H  
SEC: 9-35S-40W  
MORTON COUNTY, KANSAS

COMMENCED: 12-31-92

COMPLETED: 1-7-93

OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH From	To	FORMATION	REMARKS
0	425	sand-clay	Ran 11jts of 40 #13 3/8"
425	450	redbed-gyp	csg LD@472'w/280sks
450	870	redbed-gyp	65/35posmix 6%gel 2%CC
870	1212	redbed-gyp-anhy	1/4#FS-200sks 75/25posmix
1212	1400	sand	2%CC 1/4#FS-150sks class C
1400	1510	gyp-redbed	3%CC PD@4:45pm 1-2-93
1510	2916	Dry Drill	Top w/2yds gravel 200sks class H complete@4:00pm 1-4-93 3yds gravel 500sks class H CP@7:30pm 1-4-93 Ran 41jts of 24#8 5/8"csg LD@1688'w/500sks 35/65posmix 6%gel 2%CC 1/4#FS 200sks class C-2%CC PD@7:30am 1-4-93 Top-2 1/2yds gravel 200sks RFC 10-0 complete @12:30pm 1-5-93
2916-TD			Ran 67jts of 15 1/2#5 1/2" csg LD@2914'w/120sks class C 20%DCD 2%CC 1/4#CF 80sks class C 10% DCD 2%CC 1/4#CF PD@4:15am 1-7-93 RR@ 5:15am 1-7-93

STATE OF KANSAS ]  
COUNTY OF SEDGWICK ]

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

MARCIA A. NESTER  
NOTARY PUBLIC

RECEIVED  
STATE CORPORATION COMMISSION

JUN 17 1993

DIVISION