

KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY

508 EAST MURDOCK - WICHITA, KANSAS

3- 35- 40W

COMPANY PANHANDLE EASTERN PIPE LINE CO.

SEC. 3 T. 35 R. 40W

FARM Hershey

NO. 1

LOC. SE SE NW

2540' E of WL & 2500

S of NL NW $\frac{1}{4}$

TOTAL DEPTH 2700

COMM. 7-17-50

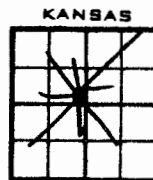
COMP. 8-9-50

SHOT OR TREATED Acid

CONTRACTOR Moran Brothers

ISSUED 12-2-50

COUNTY Morton



CASING

3/4" OD 452' cem. w/350 sx. circ.
OD 2490' cem. w/1000 sx.

ELEVATION 2361 Ind.
3359.63

PRODUCTION 13,127,000 gas

FIGURES INDICATE BOTTOM OF FORMATIONS

surface	40
clay & sand	405
redbed & gyp	640
gyp	649
redbed & gyp	800
redbed & shale	1225
shale & gyp	1670
shale	1684
shale & gyp	2310
shale & anhyd.	2370
shale & gyp	2410
shale & anhyd.	2445
anhyd. & lime	2495
lime RTD	2500
shale	2519
lime	2582
shale	2591
lime	2638
shale	2657
lime	2700
Total Depth	

Acid Record.

Az. 8-10-50 w/3000 gals. 15% acid, 4700gals. wtr. After blowing 16 hr. well tested 2,366 MCF.
Az. 8-11-50 w/8000 gals. 15% acid & 9000 gals. wtr. After blowing for 20 hrs. well tested 3,941 MCF.
Az. 8-12-50 w/4000 gals. 7 $\frac{1}{2}$ % acid & 4200 gals. wtr. After blowing 16 hrs., well tested 4,867,000
Well tested 12,446 MCF on 8-14-50 on 24 hr shut in test.
Well tested 13,127 MCF on 8-17-50 on 72 hr shut in test after 13,000 gals. acid. R.P. 400.8# (Dd Wt)

ops:	
Mollenberg	2455
Herrington	2495
Krider	2518
Winfield	2591
St. Riley	2657

Gas Log.

First show	2526	open flow too small to guage
Increase	2535	" " " " " "
"	2570	" " 464 MCF
"	2572	" " 656 MCF
"	2579	" " 803 MCF
"	2630	" " 927 MCF
"	2657	" " 1,136 MCF
"	2665	" " 1,131 MCF
"	2673	" " 1,391 MCF
"	2676	" " 1,466 MCF