

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator's License # 5598
Name APX CORPORATION
Address Box 351
City/State/Zip Liberal, Kansas 67905-0351

Purchaser...Panhandle Eastern Pipe Line Co.
... (Transporter).....

Operator Contact Person .. M. J. Pease ..
Phone (316) 624-6253 ..

Contractor License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist.....NA
Phone.....RE

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover OCT

<u>Oil</u>	<u>SWD</u>	<u>Temp Abd</u>	<u>CONSERV</u>
<u>X Gas</u>	<u>Inj</u>	<u>Delayed Comp</u>	<u>Wich</u>
<u>Dry</u>	<u>Other (Core, Water Supply etc.)</u>		

TT ONNO: old well Tinfo as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/16/87	7/19/87	7/14/88
.....		
Spud Date	Date Reached TD	Completion Date

2925	2670
.....	
Total Depth	PSTD

Amount of Surface Pipe Set and Cemented at.....feet 615
Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated

from.....feet depth to.....w/.....SX cmh
Cement Company Name Dowell-Schlumberger

Invoice # 03-12-9776

API NO. 15-129-20,879

County.....Morton.....
.....C.....SE.....3.....35S.....40.....East
.....X.....West

1320..... Ft North from Southeast Corner of Section
1320..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Presley "A".....Well /.....1H.....

Field Name.....**Hugoton**.....

Producing Formation.....Chase

Elevation: Ground.....3362.8 GL.....KB.....

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

<u>Groundwater.....</u>	Ft North from Southeast Corner
(Well)	Ft West from Southeast Corner of
Sec Twp Rge East West	

_____ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

X Other (explain).....Contractor provided water.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 02-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease

Title..... Division Production Manager Date 10/23/94

Subscribed and sworn to before me this 31st day of Oct. 1958...

Notary Public..... Glenn S. Galt Glenn S. Galt

Date Commission Expires.....STAGE 1: USA

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SMU/Pop	☐ NGPA
☒ KOS	☐ Plug	☐ Other

(Specify)

Sec...Imp...Rge

Operator Name **ART. CAYDORAT** Lease Name **Pr. ay "A"** Well **1H-**Sec. **3** Twp. **35S** Rge. **40** ☐ East ☒ West County **Horton**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Sand, Redbed	0'	607'
Redbed	607'	620'
Redbed, Sand	620'	1135'
Redbed	1135'	1240'
Glorietta Sand	1240'	1400'
Shale	1400'	1980'
Shale, Lime	1980'	2815'
Lime, Shale	2815'	2925'
TD	2925'	

CASING RECORD ☒ Now ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	615	25/75 Pozmix	420	3% CC
Production	7-7/8"	5-1/2"	15.5	2925	Class C	245	20% DCD, 10% DCD

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2510-2517, 2535-2582, 2595-2634, 2681-2714	Brkd/12,500 GAL 2% KCL VFR. 7/80, 310 GAL x-linked gelled 2% KCL MFR. + 225,000# 12/20 ad	2510-2714 OA

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
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Date of First Production	Producing Method				
10-17-88	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	1973 MCF @ 27#	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Completed

2510-2714 OA

GABBERT-JONES, INC.
WICHITA, KAS.

DRILLERS WELL LOG

PRESLEY A-1H
C SE/4 Sec. 5-35S-40W
Morton County, Kansas

COMMENCED: 7-16-87

COMPLETED: 7-20-87

OPERATOR: PAN EASTERN EXPLORATION COMPANY

DEPTH			
From	To	Formation	Remarks
0	607	Sand-Redbed	Ran 14 jts. of 24# 8 5/8"
607	620	Redbed	csg. set @ 615' w/
620	1135	Redbed-Sand	270 sks. 75/25 Posmix 2% CC
1135	1240	Redbed	1/4# Cellophane 150 sks
1240	1400	Glorita Sand	Common 3% CC - 1/4# Cellophane
1400	1980	Shale	PD @ 2:45 AM 7-17-87
1980	2815	Shale-Lime	
2815	2925	Lime-Shale	Ran 72 jts. of 14# 5 1/2" m.
	2925 TD		set @ 2925 w/205 sks Class C
			20% Diecell D - 2% CC - 1/4#
			Celoflake - 40 sks Class C -
			10% Diecell D - 2% CC - 1/4#
			Celoflake PD @ 1:00 AM 7-20-87.

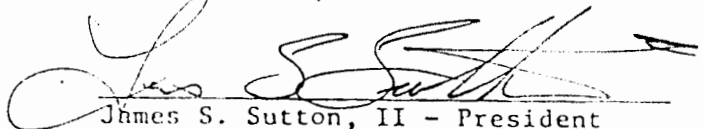
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REGISTRATION COMMISSION

1987 JUL 27 1987

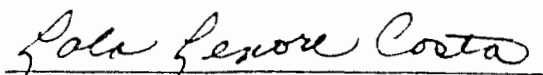
REGISTRATION DIVISION
WICHITA, KANSAS

STATE OF KANSAS)
COUNTY OF SEDGWICK) I, the undersigned, being duly sworn on oath, state that
the above Drillers' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this 27th day of July 1987.


Lola Lenore Costa - Notary Public

My Commission expires 11-21-88