

FORM MUST BE TYPED

**CONFIDENTIAL**

SIDE ONE

**ORIGINAL**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: NONEOperator Contact Person: J. L. ASHTONPhone (316) 624-6253Contractor: Name: CHEYENNE DRILLINGLicense: 5382Site Geologist: N/A

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_11-7-96 11-8-96 P&A 11-9-96

Spud Date Date Reached TD Completion Date

API NO. 15- 129-21459County MORTONSE - SE - NW - NW Sec. 4 Twp. 35 Rge. 40 X E1250 Feet from X (circle one) Line of Section1250 Feet from X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name MILLER "P" Well # 3Field Name HUGOTONProducing Formation NONEElevation: Ground 3380.4 KB \_\_\_\_\_Total Depth 1790 PBTD 0Amount of Surface Pipe Set and Cemented at 533 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan LOST HOLE JK 8-21-98  
(Data must be collected from the Reserve Pit)Chloride content NA ppm Fluid volume 400 bblsDewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name KCCLease Name DEC 3 License No. \_\_\_\_\_\_\_\_\_\_ Quarter Sec. 3 Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/WCounty CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple

DAVID W. KAPPLE

Title DIVISION DRILLING ENGINEER Date 12/3/96Subscribed and sworn to before me this 3rd day of Decemberto 96.Notary Public Freda L. Hinz

Date Commission Expires \_\_\_\_\_

**FREDA L. HINZ**  
Notary Public - State of Kansas  
My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
☒ KCC ☐ SWS/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify) IS

Form ACO-1 (7-91)

ORIGINAL

SIDE TWO

ORIGINAL

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name

MILLER "p"

Well #

3Sec. 4 Twp. 35 Rge. 40☐ EastCounty MORTON☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☐ Yes ☒ No  
 (Submit Copy.)

List All E.Logs Run: NOT LOGGED/LOST HOLE.

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name

Top

Datum

NONE/LOST HOLE.

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23.0	533	P+ MIDCON 2/ P+	90/100	2%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
**					
TUBING RECORD **	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SMD or Inj. ** <b>D&amp;A</b>		Producing Method ** <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil $\frac{\%}{\%}$ ** Bbls.	Gas $\frac{\%}{\%}$ ** Mcf	Water $\frac{\%}{\%}$ Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:\*\*

METHOD OF COMPLETION \*\*

Production Interval\*\*

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

\*\* NONE-D&amp;A

☐ Other (Specify) \_\_\_\_\_

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ORIGINAL

ANADARKO PETROLEUM CORPORATION  
MILLER P-3  
SECTION 4-T35S-R40W  
MORTON COUNTY, KANSAS

15-129-21459

COMMENCED: 11-07-96  
COMPLETED: 11-09-96

SURFACE CASING: 533' OF 8 5/8" CMTD  
W/90 SKS MIDCON 2 + 2% CC + 1/4#/SK  
FLOCELE. TAILED IN W/100 SKS  
PREMIUM PLUS + 2% CC + 1/4 #/SK  
FLOCELE.

FORMATION

DEPTH

SURFACE HOLE

0 - 533

RED BED

533 - 1239

RELEASED

GLORIETTA

1239 - 1405

OCT 1 1998

RED BED

1405 - 1475

FROM CONFIDENTIAL

RED BED & ANHYDRITE

1475 - 1790 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST  
OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

DEC 3

*Wray Valentine*

CONFIDENTIAL

WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12TH DAY OF NOVEMBER, 1996.

JOLENE K. RUSSELL

*Jolene K Russell*  
NOTARY PUBLIC

