

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA Inc.Address P. O. Box 300City/State/Zip Tulsa, OK 74102-0300
NONE (DISPOSAL WELL)

Purchaser: _____

Operator Contact Person: Raymond HuiPhone (918) 561-3548Fractor: Name: BORDERLINE, INC.License: 7840Wellsite Geologist: NoneDesignate Type of Completion
New Well ☒ Re-Entry ☐ Workover ☐☐ Oil ☒ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: HAMILTON BROTHERS, INC.Well Name: J.E. GODDARD 1-18Comp. Date 10-22-60 Old Total Depth 6533~~XXX~~ RENUMBERED WELL
Deepening ~~XXX~~ Re-perf. ☐ Conv. to Inj/SWD~~XXX~~ Plug Back 1701' PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☒ SWD Other (SWD or Inj?) Docket No. PENDING D-22,4447-11-97 8-30-97Date of REENTRY Date Reached TD Completion DateAPI NO. 15-129-01007-0001 **COPY**County MORTON NW SE Sec. 18 Twp. 35S Rge. 40 E W1980 FSL Feet from S (circle one) Line of Section1957 FEL Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SP, NW or SW (circle one)Lease Name GODDARD C Well # 4 DField Name UNNAMEDDisposal GLORIETTAProducing Formation GLORIETTAElevation: Ground 3433 KB Total Depth 6533 PSTD 1701Amount of Surface Pipe Set and Cemented at 2670' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan REENTRY 9-29-97
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond HuiTitle Analyst Date 9-2-1997Subscribed and sworn to before me this 4th day of September, 1997.Notary Public Elizabeth KinionNotary Commission Expires 2-26-2000 ELIZABETH KINION

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWS/Rep ☒ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)

Operator Name OXY USA Inc.Lease Name GOODARD CWell # 4 DSec. 18 Twp. 35S Rge. 40☐ East☒ WestCounty MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.) See Attached

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: CEMENT BOND

☒ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7 5/8"	24	2670'	CLASS A	1025	
Production							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	GLORIETTA 1398 - 1412	3000 gal. 7 1/2% HCL	
	1412 - 1432	ACID	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 7/8"	1372	1372		
Date of First, Resumed Production, SWD or Inj. Pump Testing	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

DISPOSAL ~~Production~~ Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) SWD WELL

1398' - 1412'
1412' - 1432'