

## RECOMPLETION

## KANSAS DRILLERS LOG

Convert Oil Well to

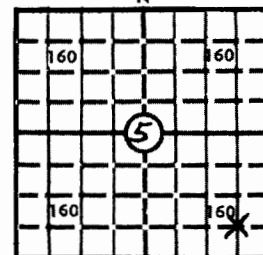
Water Injection Well

State Geological Survey

S. 5 T. 35 R. 41 W

Loc. C SE SE

County Morton

640 Acres  
N

Elev.: Gr. 3498'

DF 3505' KB

API No. 15

County

Number

WICHITA BRANCH

RECD

Operator

Cities Service Company

Address

3545 N. W. 58th Street, Oklahoma City, Ok., 73112

Well No.

202

Lease Name

Wilburton Morrow S-3 Sand Unit

Footage Location

660

feet from (S) line

660

feet from (E) line

Principal Contractor

Holm Drilling

Geologist

Spud Date

9-24-63

Total Depth

5130'

P.B.T.D.

5125'

Date Completed 10-15-63

Oil Purchaser

Recompleted 12-16-78

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SEE PREVIOUS	C-10						

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

SEE PREVIOUS C-10

Size	Setting depth	Packer set at			
2-3/8"	5092'	5092'			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See previous C-10 for original treatment info.	
Acidized 12-12-78 w/1275 gallons 15% acid, 225 gals. P-121,	5116-5124'
15 gals. U-74 Dispersing agent & 6 gals. A-200.	

INITIAL PRODUCTION INJECTION RATE: 375 bbls. water/24 hrs.

Date of first production injection	Producing method (flowing, pumping, gas lift, etc.)
12-16-78	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Injection interval (s)
	5116-5124'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Cities Service Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 202	Lease Name Wilburton Morrow S-3 Sand Unit	Injection	
S <u>5</u> T <u>35</u> R <u>41</u> E W			
<b>WELL LOG</b> Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
See previous C-10 for formation description.  Note: This well was originally Cities Service Hoopingarner C #2, completed as an oil well October 15, 1963. In September, 1967, the well was unitized into the Wilburton Morrow S-3 Sand Unit; well no. 202. On December 16, 1978, the well was converted from an oil well to a water injection well.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	W. A. Givens <i>W A Givens</i> _____ Signature Engineering Manager _____ Title April 26, 1979 _____ Date		