

6-35-41w

FORM MUST BE TYPED

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30204
Name: H & L Operating Company
Address: Box 7506
City/State/Zip: Amarillo, TX 79114-7506
Purchaser: _____
Operator Contact Person: Ronald P. Moon
Phone: (806) 353-4331
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd.
 Gas ENMR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: SEP 1 4
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Decket No. _____
 Dual Completion Decket No. _____
 Other (SWD or Inj?) Decket No. _____
08-19-93 08-27-93 9-17-93
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21221
County Morton
_____ NW Sec. 6 Twp. 35S Rge. 41 E/W
1250 Feet from S (circle one) Line of Section
1250 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)
Lease Name Puckett Well # 1-6
Field Name _____
Producing Formation Upper Morrow
Elevation: Ground 3507' KB 3517'
Total Depth 5000' PSTD 5000'
Amount of Surface Pipe Set and Cemented at 1499 Feet
Multiple Stage Cementing Celler Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cnt.
Brilling Fluid Management Plan ALT 1 9/24 10-22-93
(Date must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Desulfuring method used evaporation
Location of fluid disposal if hauled offsite:
RELEASED
Operator Name _____
Lease Name OCT 1 2 1994
_____ Quarter Sec. FROM CONFIDENTIAL Twp. _____ Rge. _____ E/W
County _____ Decket No. _____

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald P. Moon
Title Operations Manager Date 9/14/93

Subscribed and sworn to before me this 14th day of September 19 93.

NOTARY PUBLIC
JANET PALMER
NOTARY PUBLIC
STATE OF TEXAS
MY COMMISSION EXPIRES 12-15-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION
 KCC SUBMITTED
 KCS PLUG
RECEIVED
STATE CORPORATION COMMISSION
SEP 20 1993
WICHTA, KANSAS

W14-28-0

50-5
INI

SIDE TWO

Operator Name H & L Operating Company Lease Name Puckett Well # 1-6

Sec. 6 Twp. 35S Rge. 41 East West
County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

DIL, CNL, MICRO LOG

Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Topeka 3062 455	
	Base/Hebner 3446 71	
	Lansing 3601 -84	
	Marmaton 3802 -285	
	Cherokee 4296 -779	
	Morrow 4655 -1138	
	DST #1 4750'-4770'; 30"-60"-30"-120", 1st flow 1167#-1132#; 2nd flow 1167#- 1154#; IH 2462; FH 2465#; ISIP 1514#; FSIP 1517#; T124°; Recovery 1' gas	

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8-5/8"	24#	1499'	Lite Common &	600	2%CC
production	7-7/8"	4 1/2"	11.6#	4995'	50/50 & Premium Plus	325	15% salt .6%Halad322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TB				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4746-4752		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	4692	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SMD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
				1000			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4746'-4752'