

12-35S-41W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 300

City/State/Zip Tulsa, ok 74102-0300

Purchaser: Enron

Operator Contact Person: Raymond Hui

Phone (918) 561-3548

Contractor: Name: Cheyenne DRilling Co.

License: 5382

Wellsite Geologist: None

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ P8TD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

3-12-96 3-15-96 4-12-96
Spud Date Date Reached TD Completion Date

API NO. 15-129-21416

County Morton

SW - NE - NE Sec. 12 Twp. 35S Rge. 41 X ^E _W

4030 FSL Feet from ON (circle one) Line of Section

1250 FEL Feet from ON (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
XX, SP, XX or XX (circle one)

Lease Name Riley B Well # 2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3452 KB _____

Total Depth 2680' P8TD 2648'

Amount of Surface Pipe Set and Cemented at 442 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 8/11 11-27-96
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui

Title Staff Analyst Date 6-29-96

Subscribed and sworn to before me this 29th day of June, 19 96.

Notary Public Karen Anne Wells

Commission Expires 9-22-97

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify) <u>JS</u>

Form ACO-1 (7-91)

AUG 22 1996

KANSAS CORPORATION COMMISSION
WICHITA, KS

Operator Name OXY USA Inc. Lease Name Riley B Well # 2

Sec. 12 Twp. 35S Rge. 41
☐ East
☒ West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run: Ran Case Hole
Neutron Log

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Herington	2542	923
Krider	2558	907
Winfield	2586	879

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 28	442	CL A	180	3% cc
Production	7 7/8"	5 1/2"	14	2668	CL A	380	3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2548-54; 2564-72; 2598-2604	Acidized w/1800 gal	2548-2604
		7 1/2% HCL Fract w/38435 gal of	
		Borate gel	
TUBING RECORD		Liner Run ☐ Yes ☒ No	
	Size 2 3/8" Set At 2629' Packer At		
Date of First, Resumed Production, SWD or Inj. 4-11-96		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf	Water Bbls. Gas-Oil Ratio	Gravity
	268		

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

2548'-2604'