



SIDE TWO

Operator Name OXY USA Inc.Lease Name Kniffen AWell # 3Sec. 13 Twp. 35 Rge. 41☐ East  
☒ WestCounty Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ NoSamples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)List All E.Logs Run: Dual Spaced Neutron☒ Log Formation (Top), Depth and Datums ☐ Sample

| Name       | Top  | Datum |
|------------|------|-------|
| Hollenberg | 2518 |       |
| Herington  | 2540 |       |
| Krider     | 2574 |       |
| Winfield   | 2620 |       |
| Towanda    | 2694 |       |
| Ft. Riley  | 2752 |       |

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 24              | 439'          | CLA            | 195          | 2% cc                      |
| Production        | 7 7/8"            | 5 1/2"                    | 14              | 2851'         | CLA            | 415          | 2% cc                      |
|                   |                   |                           |                 |               |                |              |                            |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot                                              | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used)                                                                                        | Depth       |
|-------------------------------------------------------------|-------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|
| 2                                                           | Herington: 2548-2550; 2562-2564                                                           | Acidized Chase w/1400 gal                                                                                                                                                |             |
|                                                             | Krider: 2586-2590                                                                         | 7 1/2% HCL                                                                                                                                                               |             |
|                                                             | Winfield: 2626-2628; 2648-2650                                                            | Frac'd w/47200 gal G Delta                                                                                                                                               |             |
|                                                             | Towanda: 2694-2696                                                                        | 20 gel                                                                                                                                                                   |             |
| TUBING RECORD                                               |                                                                                           | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                            |             |
| Size Set At Packer At                                       |                                                                                           |                                                                                                                                                                          |             |
| 2 3/8" 2733                                                 |                                                                                           |                                                                                                                                                                          |             |
| Date of First, Resumed Production, S/W or Inj. Pump Testing |                                                                                           | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |
| 4-19-97                                                     |                                                                                           |                                                                                                                                                                          |             |
| Estimated Production Per 24 Hours                           | Oil Bbls.                                                                                 | Gas Mcf                                                                                                                                                                  | Water Bbls. |
|                                                             |                                                                                           | 224 MCFPD                                                                                                                                                                | 30          |
|                                                             |                                                                                           | Gas-Oil Ratio                                                                                                                                                            | Gravity     |

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_