

IND

SIDE ONE

18-35-41W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5346
Name: EDWIN L. COX & BERRY R. COX
Address: American 1st. Tower, Suite 300
101 N. Robinson
City/State/Zip: Oklahoma City, Okla. 73102

Purchaser: Derby Refining Co.
Wichita, Kansas

Operator Contact Person: WES WILLIMON
Phone: (316) 624-4963

Drill Contractor: License # 5141
Name: Zenith Dril. Co.

Wellsite Geologist: WES WILLIMON
Phone: (316) 624-4963

Indicate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-16-84 9-25-84 10-24-84
.....
Date Reached TD Completion Date
5000'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1332 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
1332 feet depth to surface 750' SX cut

API NO. 15-121-20723

County.....MORTON

C SW SW Sec. 18 Twp. 35S Rge. 41 ☐ East
..... ☒ West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

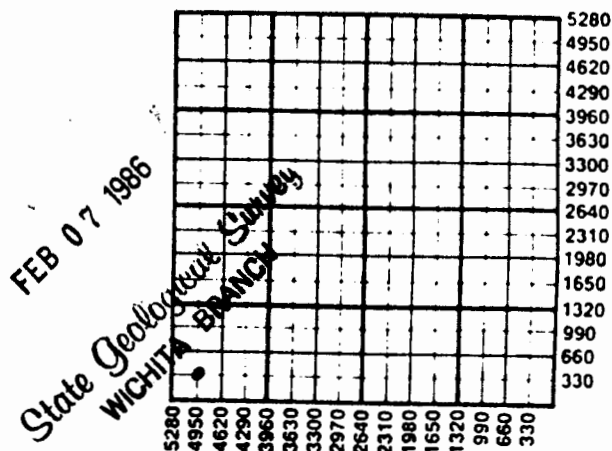
Lease Name: Northwest Flats Unit Well #3-2

Field Name: Northwest Flats

Producing Formation: Morrow

Elevation: Ground: 3580.1 3591.1 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☒ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # T84660

☒ Groundwater 760 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 18 Twp 35S Rge 41 ☐ East ☒ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **EDWIN L. COX & BERRY R. COX** Lease Name **NORTHWEST FLATS UNIT** Well # **3-2**
 Sec. **18** Twp. **35S** Rge. **41** ☐ East ☒ West County **Morton**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Red Bed	0	1330
Shale	1330	2550
Dolomite	2550	3010
Lime-Shale	3010	5000

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	121 Bbls	to small to measure MCF	1100 Bbls	Nil	--

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 4658 to
☐ Used on Lease ☐ Dually Completed 4680
☐ Commingled
 single zone

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
conductor	25"	20"	---	40'	Grout	Grout	-Dumped
surface	13 3/8"	10 3/4"	40.5-45.5	1332'	class H	750	3% cc
production	8 3/4"	7"	20-23-26	4991'	50-50 Poz	200	12 1/2% Gil

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4658 - 4680	None	

TUBING RECORD		Liner Run	
Size	Set At	Packer at	☐ Yes ☒ No
2 3/8"	4548.32	None	

Date of First Production **10-24-84** Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....