

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5346
Name EDWIN L. COX & BERRY R. COX
Address AMERICAN FIRST TOWER, STE. 300
101 N. ROBINSON
City/State/Zip OKLAHOMA CITY, OK 73102

Purchaser DERBY REFINING CO.

Operator Contact Person W.B. CURRY, JR.
Phone (405) 239-7751

Contractor: License # 5987
Name SERVICE DRILLING CO.

Wellsite Geologist WES WILLIMON
Phone (316) 624-4963

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-9-85 7-22-85 8-7-85
Mud Date Date Reached TD Completion Date
4900 7892
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1300.82 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1340 feet depth to SURF w/.....SX cmf

API NO. 15-...129-20762

County...MORTON

SW SE SW Sec. 19 Twp. 35 Rge. 41 ☐ East
☒ West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

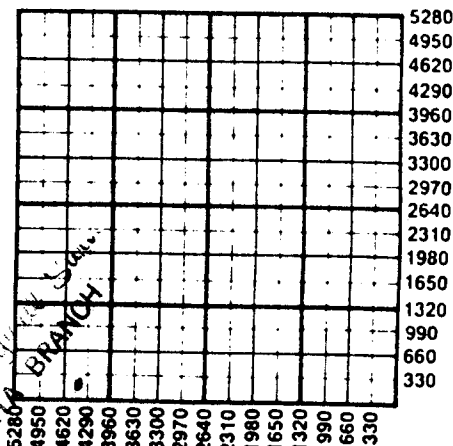
Lease Name...NORTHWEST FLATS UNIT Well # 5-2

Field Name...NORTHWEST FLATS

Producing Formation...MORROW

Elevation: Ground...3566 KB...3574

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☒ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water Note: Water purchased by drilling cont.
Division of Water Resources Permit #..... from city of Elkhart

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name EDWIN L. COX & BERRY R. COX Lease Name NORTHWEST FLATS UNIT Well # 5-2

Sec. 19 Twp. 35 Rge. 41 ☐ East
☒ West County MORTON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No *Ke-Ke*

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
RED BED	0	861
GLORIETTA	861	1029
SD	1029	1346
ANHYDRITE	1346	1346
SD & SH	1346	2333
SH	2333	2611
SH & ANHY	2611	3012
SH & LM	3012	4440
SD & SH	4440	4900

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	500 Bbls	-- MCF	-- Bbls	-- CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)

4832-40

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	10 3/4	40.05	1300.82	REG	1050	--
PRODUCTION	7 7/8	7	26	4892	POZ	135	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4832-40	--	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☒ Yes ☐ No
	3 1/2	4815.99	--		

Date of First Production 8-7-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)