STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21263 CONFIDENTIAL 35-42W

County Morton

N/2-NW/4-SE/4 Sec. 2 Twp. 35S Rge. 42 E X W

2310 Feet from (S)/N (circle one) Line of Section

3300 Feet from E/(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name CYR UNIT Well # 1-2

Field Name

Producing Formation Morrow

Elevation: Ground 3543' KB 3554'

Total Depth 4732' PBTD 4635'

Amount of Surface Pipe Set and Cemented at 1407 Feet

Multiple Stage Cementing Collar Used? X Yes ____ No

If yes, show depth set 3288' Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 6-29-94
(Data must be collected from the Reserve Pit)

Chloride content 1,000 ppm Fluid volume ~10,000 bbls

Dewatering method used Evaporation & back fill

Location of fluid disposal if hauled offsite:

Operator Name KCC RELEASED

Lease Name License No.

____ Quarter Sec. Twp. S Rng. E/W

County Docket No. APR 1 MAY 24 1995 FROM CONFIDENTIAL

Operator: License # 7203

Name: Wheeler Energy Company

Address P. O. Box 1439

City/State/Zip Tulsa, OK 74101-1439

Purchaser: PetroSource

Operator Contact Person: Roger M. Wheeler, Jr.

Phone (918) 587-7474

Contractor: Name: Zenith Drilling Co.

License: 5141

Wellsite Geologist: Calvin Brink

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

COPY

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

2/11/94 Spud Date | 2/19/94 Date Reached TD | 3/25/94 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Roger M. Wheeler, President Date 3/29/94

Subscribed and sworn to before me this 29th day of March, 1994.

Notary Public Adrienne Smart

Date Commission Expires November 19, 1996

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ✓ Other (Specify) JS

Form ACO-1 (7-91)

SIDE TWO

Operator Name Wheeler Energy Company Lease Name CYR UNIT Well # 1-2

Sec. 2 Twp. 35S Rge. 42 ☐ East ☒ West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run: CEMENT BOND
HMST FORMATION TESTER
DUAL INDUCTION
MICRO
SPECTRAL DENSITY

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Wabaunsee	2719	835
Topeka	2909	635
Lansing	3318	236
Morrow "G"	4576	-1022
Morrow Keys	4630	-1076

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	24	1407	HOWCO lite	605	2% CaCl 1/4# Flo seal
Production	7-7/8"	4-1/2	10.5	4728	Class H	120	10% salt + .3% CF-2
DV Tool	7-7/8"	4-1/2	10.5	3288	Class H	200	10% salt + .3% CF-2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4650 - 4657'	None/Swabbed 32 BBls water in 1 hour	
—	CIBP 4635'	N/A	
4	4579 - 4583'	500 gal 7-1/2% NE FE Acid	
		frac w/ 10,000# 16/30 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4578'	N/A	☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
3-28-94	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	67	TSTM	None		44

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval: Morrow "G" 4579-4583'