

3-35-42W81

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6593

EXPIRATION DATE _____

OPERATOR Coastal Oil & Gas Corporation

API NO. 15-129-20,624

ADDRESS P.O. BOX 1332

COUNTY Morton

Amarillo, TX 79189

FIELD Greenwood

** CONTACT PERSON W.E. Rawlings

PROD. FORMATION NA

PHONE (806) 372-4391

PURCHASER NA

LEASE Central Life

ADDRESS _____

WELL NO. 1-3J

WELL LOCATION C-SE-SE

DRILLING Gabbert-Jones, Inc.

660 Ft. from East Line and

CONTRACTOR

660 Ft. from South Line of ~~(E)~~
the (Qtr.) SEC3 TWP35S RGE 42 (W).

ADDRESS 830 Sutton Place

Wichita, Ks 67202

PLUGGING Bob Sargent

CONTRACTOR

ADDRESS BOX 506

Liberal, KS 67901

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5040

PBTD 4957

SPUD DATE 4-21-81

DATE COMPLETED 5-3-82

ELEV: GR 3544

DF

KB

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1409

DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W.E. Rawlings, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.E. Rawlings

SIDE TWO

ACO-1 WELL HISTORY (8)

OPERATOR Coastal Oil & Gas Corporation LEASE Central Life SEC. 3 TWP35S RGE. 42

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-3J

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
B/Stone Corral	1350			
Topeka	2914			
Heebner	3194			
Lansing	3304			
Marmaton	3724			
Morrow "G"	4539			
Keyes	4574			
Mississippian	4614			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Acid: 1000 gal MIA, flush w/2% KCL water			4576-84; 4586-90	
Date of first production			Gravity	
Producing method (flowing, pumping, gas lift, etc.)			Estimated Production -I.P.	
NA			Oil bbls.	
Gas			Water %	
MCF			Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)			Perforations	
			4576-84; 4586-90	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½	8 5/8	24	1409	65/35 POZ	660	2%CaCl ₂ , 2%D-46
					Class H	150	2%cacl ₂
Production	7 7/8	5½	17	5000	Class H	300	12.5# gi 4%gel, 12% salt

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	4" csg gun	4576-84, 4586-90
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8	4556				