

State Geological Survey

WICHITA BRANCH
KANSAS DRILLERS LOG

15-129-20376

API No. 15 — 129 — 20,376
County Number

S. 6 T. 35S R. 42 ^E/_W

Loc. C-W $\frac{1}{2}$ -NE-SW

County Morton

Operator
Cimarron Petroleum Corporation

Address
Ste. 116, 2233 W. Lindsey, Norman, OK 73069

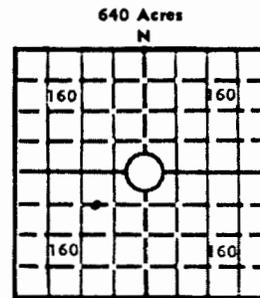
Well No. **CPC #91** Lease Name **Blanchard**

Footage Location
1980 feet from (N) (S) line **1650** feet from (E) (W) line

Principal Contractor **Rains & Williams** Geologist **Bob Davis**

Spud Date **12-26-78** Total Depth **4580'** P.B.T.D.

Date Completed **3-14-79** Oil Purchaser **Derby Oil**



Elev.: Gr. 3567'

DF 3575' KB 3577'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 $\frac{1}{4}$ "	8 5/8"	24#	1520'	Snearhead	1400	Class H-6% gel, 2% cc & 3% cc
	12 $\frac{1}{4}$ "	4 $\frac{1}{2}$ "	9.5#	4580'	Snearhead	325	Class H- $\frac{1}{2}$ % CFR-2, 2% gel, 10% salt, 12 $\frac{1}{2}$ # Gilsonite per sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.51	4556' - 4562'

Size	Setting depth	Packer set at
2 3/8"	4533'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 7 $\frac{1}{2}$ % Snearhead acid	4556' - 4562'
1000 gal 7 $\frac{1}{2}$ % Snearhead acid with 20 ball sealers	4556' - 4562'
12,000 gal 3% gelled acid with 12,000# 10-20 sand	4556' - 4562'

INITIAL PRODUCTION

Date of first production **3-21-79** Producing method (flowing, pumping, gas lift, etc.) **Pumping**

RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls.	Gas too small to measure MCF	Water 55 bbls.	Gas-oil ratio -0- CFPB
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Disposition of gas (vented, used on lease or sold) **Venting** Producing interval(s) **4556' - 4562'**

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Cimarron Petroleum Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Oil

Well No.

CPC #91

Lease Name

Blanchard

s 6 T35S R 42 (W)

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	875	DILL	4575'-2500'
Red Bed and Sand	875	989	Density	4576'-2500'
Lime and Shale	989	1200	Gamma Ray	4567'-2700'
Red Bed and Anhy	1200	1825	3 Curve	4567'-2900'
Lime and Shale	1825	4580	Cement Bond	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Kimberly Kay Abak
Signature

Production Clerk

Title

May 29, 1979

Date