STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County MORTON
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E CNESec9Twp35Rge42Xw
rator: License #4549	Feet from (S)X (circle one) Line of Section
Name:ANADARKO PETROLEUM CORPORATION	
Address P. O. BOX 351	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or (Circle one)
City/State/ZipLIBERAL, KANSAS 67905-0351	Lease Name <u>WARES</u> Well # <u>1-9</u>
, , , ,	Field NameGREENWOOD
Purchaser: ANADARKO ENERGY SERVICES	Producing Formation <u>WARAUNSEE, TOPEKA</u>
Operator Contact Person: <u>CRAIG R, WALTERS</u>	Elevation: Ground <u>3578</u> KB
Phone (_316_)624-6253	Total Depth
Contractor: Name:NA	Amount of Surface Pipe Set and Cemented at637 Feet
License:NA	Multiple Stage Cementing Collar Used? YesX No
Wellsite Geologist:NA	If yes, show depth set Feet
Designate Type of Completion	
New WellRe-EntryX_Workover	If Alternate II completion, cement circulated from
OilSHDSIOWTemp.Abd. _XGasENHRSIGW	fet depth to w/ sx cmt.
DryOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan REWORK 99 2/28/01 (Disamust be collected from the Reserve Pit)
If Workover:	NOT APPLICABLE
Operator:ANADARKO PETROLEUM CORPORA	Charide contentppm Fluid volumebbls
Well Name: WARES 1-9	Devalering method used
Comp. Date <u>11-22-57</u> Old Total Depth	Location of fluid disposal if hauled offsite:
XXX CEMENT SQUEEZE Deepening _X _Re-perf Conv. to InigsWD	SN
Plug Back PBTD \$\frac{\fir}{\frac}\frac{\frac{\fir\f{\f{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\f	Ope 1990r Name
Plug Back PBTD PBTD Commingled Docket No Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameLicense No
10-13-00 1-4-01	Quarter SecTwpS RngE/W
Date of START Date Reached TD Completion Date of	County Docket No
OF WORKOVER WORKOVER	
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information or	n side two of this form will be held confidential for a period of ne form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
all requirements of the statutes, rules and regulations prom with and the statements herein are complete and correct to the	nulgated to regulate the oil and gas industry have been fully complied best of my knowledge.
signature (suig K; Water	K.C.C. OFFICE USE ONLY
CRAIG R / WALTERS, P. E.	F Letter of Confidentiality Attached
ritle DIVISION PRODUCTION ENGINEER Date	C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this 15 day of 1000.	Distribution
lotary Pulotic James Compace	KCCSWD/RepNGPANGPAOther
2 Commission Expires 3/22/2004	(Specify)
A, TAMMY CRANFO	RD)
Notary Public - State of Ka My Appt. Expires 3/22/20	nsas Form ACO-1 (7-91)
My Appt. Expires 122/20	<b>04</b> )

perator NameANA	DARKO PETR	OLEUM CO	RPORATION		Leas	e Name _	WARES		Wel	l#	1-9
. 0 7 7	,		] East		Coun	ty	MORTON				
с. <u>_9</u> _ Тwр. <u>_3</u>	11 Rge	42	West								
STRUCTIONS: Sho sterval tested, t drostatic pressur more space is ne	time tool o res, bottom	pen and hole te	closed, f mperature,	lowing	tions penetra and shut-in recovery, and	pressure	. wheth	er shut-in p	ort all dril ressure rea during test	ched sta	atic leve
rill Stem Tests Ta (Attach Addition		, 🗆	Yes 🛚	No	×	Log	Formatio	on (Top), Dept	th and Datums	s 🗆	Sample
mples Sent to Geo	ological Su	rvey 🔲	Yes 🏻	No	Name	•		Тор	D	atum	
res Taken			Yes 🏻	No							
Electric Log Run ☐ Yes ☒ (Submit Copy.)					SEE ATTACHED DRILLER'S LOG.						
st All E.Logs Run	n:										
** Original	•		CASING strings se		) ☑ New uctor, surface		Jsed mediate, p	production, e	tc.		
Purpose of String				te Casing Wei		1	etting epth	Type of Cement	# Sacks Used		and Percent ditives
** SURFACE			7				37		300		
** PRODUCTION			4 1/211			3	215		100		
	ADDITION	NAL CEMEN	IT I NG/SQUE	ZE REC	CORD		-				
Purpose: Depth			Type of Ce	ement	#Sacks Used	#Sacks Used Type and Percent Additives					
		000	CLASS C		50/ 200	RFC/	RFC/ 2% CaCl, %# SK FLOCELLE				
Plug Off Zon	е										
Shots Per Foot	PERFORA Specify Fo				ugs Set/Type Perforated			cture, Shot, ( Kind of Mate			i epth
4	2755-2765 <u>.</u>	2745-275	3, 2731-27	743, 27 ± 200	<sub>22-2729</sub> (NEI	W) ACID		GAL 2% KCl &	2400# 20/40	SND 272	2-2765
					52 - 2959 +						
TUBING RECORD	Size 2 3/8"		Set At 3015		Packer At	Li	ner Run	☐ Yes 🗵	No		
Date of First, Re RESUMED: 12-7-		uction, S	SWD or Inj.	Proc	ducing Method	☐ Flow	ning ⊠	Pumping 🔲	Gas Lift [	Other	(Explain)
Estimated Product Per 24 Hours	ion	Oil O	Bbls.	Gas	Mcf 96	Water 1	Bbls.	Gas-0	Dil Ratio		Gravity
isposition of Gas	:				METHOD (	OF COMPLE	TION			Producti	on Interva
· ] Vented ⊠ Sol (If vented, s			se	□ 0p	en Hole 🛛	Perf.	☐ Dual	y Comp.	] Commingled	_2722	2-3026 OA
(II vented, S	GUITT ACU"	,		☐ Oth	ner (Specify)						