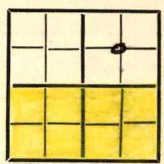


UNIT = NE 2 W 1/2 NW 12 6

State Kansas Field JALOGA  
 Company CARTER Oil Co. County Morton  
 Farm CYR. TRUST UNIT (Odell) No. #1  
 Sec. 2 Twp. 35S Range 42W

Spot C.N.E. (Louise Odell #1?)  
 Contractor \_\_\_\_\_  
 Remarks 4800' Key test!!  
Oil only in this well



Comm. 8-19-56 Comp. 10-10-56  
 Elev. DF 3532 GL 3526 KB 3534 TD 4800 PB  
 Pay Triple Comp. Miller ss 4688 ft, V. Mor. ss 4232-46  
Topeka 2910-31, 2942-60, 3008-68, 3081-91  
 I.P. mor. = 28,200 MCF. Press.  
6 Mor. = 235 BHP.  
 Casing Record: 13 3/8 7" 4678/850  
20" 10 3/4 1431/800 5 1/2"  
16" 8 5/8

	Sample	Log <sup>(KB)</sup>
8-22 TTD 1431, remaining	Cum Anal 1406	UKRI 2115
<u>AUG 2 9 DST 2705-12 op 1 1/2 hrs</u>	<u>1 hr 975 5"</u>	<u>LKRI 2121</u>
<u>g 196 mcf 30" g 228 mcf. 1 hr</u>	<u>Topoka 2908</u>	<u>Wab. 2704</u>
<u>1 hr g 245 mcf. 1 1/2 hr</u>	<u>Topoka 2914</u>	<u>Topoka 2914</u>
<u>g 255 mcf. rec. 65' gcm</u>	<u>CSO lam 3150</u>	<u>CSO lam 3160</u>
<u>FP 135 FFP 175 BHP 415/15</u>		<u>Lans 3348</u>
<u>DST. 2721-75 op 1 1/2 hrs</u>	<u>gts 3890</u>	<u>Marm 3890</u>
<u>6" aft 15" g 132 MCF aft 30"</u>	<u>cel 3980</u>	<u>cel 3980</u>
<u>g 180 mcf 45" g 200 mcf. 1 hr</u>	<u>Mor 4199</u>	<u>Mor 4109-65</u>
<u>g 210 mcf 1 1/2 hrs g 220 MCF</u>	<u>UAD 4235.55</u>	<u>UAD 4232.50</u>
<u>rec 250' gcm. FP 125-190</u>	<u>sd 4567-77</u>	<u>sd 4562-75</u>
<u>SIP 435/15</u>		<u>Keyas 4608-14</u>
<u>DST 2910-90 op 1 1/2 hrs</u>		<u>Chest. 4614</u>
<u>GTS 13" aft 15" g 53 MCF</u>		<u>ST Gen 4687</u>
<u>1 1/2 hrs g 90 MCF. rec 380'</u>		
<u>gcm. FP 260 → 275 BHP 460/15</u>		
<u>LC 2990 &amp; 3030</u>		
<u>FP &amp; DST 3030</u>		

SEP 5 DST 3017-30 op 45" failed  
DST 3020-30 op 1 hr gts 30" fstm rec 90' gcm. FP  
220-255 SIP 465/15  
DST 3022-90 op 1 1/2 hrs gts 6" aft 15" 44 MCF  
aft 1 1/4 hrs g 82 MCF rec 360' gcm. FP 150-175  
SIP 460/15 HH 1535-15

DST 3603-26 op 1 hr. rec. 65' mud + 300' g + swcm  
FP 70-180 BHP 685/15  
DST 4237-60 op 15" gTS 2" 15" g 7,300 MCF  
SEP 5 Rec. 5' g + dist cut mud FP 1365 SIP 1365/15  
HH 2190 → 2175  
Ø 4467

12 DST 4566-82 op 1 hr gTS 18" + st + m rec  
270' oil + 150' O + gcm FP 0-100 SIP 870/15  
SEP 12 RTD 4700 raw logs set 7' @ 4678/850  
EUCT CO. to 4641

SEP 19 1 ml pf. 36/4608-14 / Mant to 4611 ph 4588  
A/1000 m sub load for 4 hrs A.S. pulled  
T + pl - set dr pl (4592) pf 60/4562-72 2"  
T 4565 pke 4542 A/500 m subbed 15 bbl load  
6 hrs - sub 6 bbl fluid NEW O + AW. in 6 hrs  
fur/3000 ad/3000 subbed load 100 + flow  
16 bbl new oil gr 41° - by heads in 2 hrs  
NO WATER cut 1/2 19.55 gTS. testing, set  
dr pl @ 4275 pf 84/4232-46 Mant T to 4243  
w pk @ 4220 A/500 m. 2 hr BD g 10,500  
mcf frac/2000 ad/2000 - 7 hr BD g  
10,500 + load. 7 hr SITP = 1245#  
testing.

SEP 26 set pl @ 3110 pf 66/3081-91 Mant T to 3057 A/500 m.  
subbed load, gas g 400 MCF A/3000 12% 14 hr BP g  
1,930 MCF. set dr pl @ 3095 + 1 sec of rem. pf 96/3008-24  
216/3032-68 Mant T to 2995 w pk @ 2972 A/1000 m.  
1 hr BD g 800 MCF + load, A/10,000 9 hr BD g 1,450 MCF  
+ load. 5 hr BD g 2,310 MCF dry. pulled T + pl.  
set pl @ 3000 pf 30/2910-15 72/2919-31 108/2942-60  
48/2968-76 30/2982-87 raw T w pl. 2856 A/1000 m.  
subbed load g 500 MCF A/20,000 7 hr BD g  
3,120 MCF -

OCT 3 Ø pl 2 to (4583) 12 hr ph @ 4545 + 4208  
1 hr 2" T to 4576 w pke @ 4508-53; 1 hr 2" T to  
4208 - wild prod top + low then annulus.  
testing.

OCT 10 10 hr BD all gone g 9,500 MCF SICP 1250#  
subbed 136 Bbl oil in 14 hrs.  
Morrow - 12 hr BD then T 3/4" lb. g 5,690 MCF  
+ 14 bbl load. FIP 950 Sep Press 500# 12 hr SITP = 1250#  
Topack = 12 hr cog - 3/4" lb. 7 hr BD g 3,310 MCF  
FCP 200# SICP 450

O'Dell

State \_\_\_\_\_ Field \_\_\_\_\_  
 County \_\_\_\_\_  
 Company \_\_\_\_\_  
 Farm \_\_\_\_\_ Well No. \_\_\_\_\_  
 Sec. 2 Twp. Blk. 35 Range Survey 42<sup>w</sup>  
 fr N \_\_\_\_\_ fr E \_\_\_\_\_ fr S \_\_\_\_\_ fr W \_\_\_\_\_  
 of C NE  
 Contractor \_\_\_\_\_  
 Remarks \_\_\_\_\_  
 Comm. \_\_\_\_\_ Comp. \_\_\_\_\_  
 Elev. \_\_\_\_\_ T. D. \_\_\_\_\_ P. B. \_\_\_\_\_  
 Pay \_\_\_\_\_

I. P. \_\_\_\_\_ R. P. \_\_\_\_\_  
 Casing Record: 13 3/8 \_\_\_\_\_ 7 \_\_\_\_\_  
 20 \_\_\_\_\_ 10 3/4 \_\_\_\_\_ 5 1/2 \_\_\_\_\_  
 16 \_\_\_\_\_ 8 5/8 \_\_\_\_\_

oil zone - drilled 2" T 167 ~~Bo~~ in 17 hrs. ~~415 ft~~  
 Morrow C.O.F. = 28,700 MCF SIP 1250 #  
 Top C.O.F. 4,100 MCF SIP 450 #  
 Oil zone eq. POT. ~~235.7~~ B.O.P.D. 53  
 at 41.5°

O'Dell has oil Rts  
 Cyr Trust has gas Rts  
 Cumulative to Sept 66 38,900