

COPY

Sub

FORM MUST BE TYPED

SIDE ONE

15-129-10539

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: MOORE B1-2

Comp. Date 1-13-58 Old Total Depth 3045

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 2931 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-19-98 -- 11-30-98
Spud Date Date Reached TD Completion Date

API NO. 15- NA (SPLD 12-21-57)

County MORTON

-- -- NE SW Sec. 2 Twp. 35 Rge. 43 X W

1980 Feet from S/X (circle one) Line of Section

1980 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MOORE "B" Well # 1-2

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3573 KB --

Total Depth 3045 PBDT 2931

Amount of Surface Pipe Set and Cemented at 605 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DWWO 1-29-99 OR
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
JAN 15 1999
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

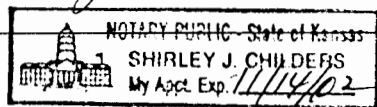
Signature Shawn D. Young
SHAWN D. YOUNG

Title DIVISION PRODUCTION ENGINEER Date 1/12/99

Subscribed and sworn to before me this 15th day of January
19 99.

Notary Public Shirley J. Childers

My Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
IS

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MOORE "B" Well # 1-2

Sec. 2 Twp. 35 Rge. 43 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED DRILLER'S LOG

** Original Completion CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	7"		605			
** PRODUCTION	7-7/8"	4-1/2"	9.5	3045			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2636-2648, 2664-2672, 2676-2681, 2692-2706	ACID W/ 4000 GAL 15% FeHCl	2636-2706
	CIBP @ 2931		

TUBING RECORD	Size 2"	Set At 2916'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---------	--------------	-----------	---

Date of First, Resumed Production, SWD or Inj. RESUMED: 11-26-98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 190 Mcf	Water 8 Bbls.	Gas-Oil Ratio --	Gravity
-----------------------------------	-------------	-------------	---------------	------------------	---------

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2636-2919 OA
 Other (Specify) _____

1/2-158
ORIGINAL

DRILLER'S LOG

WELL NAME: **WORE "B" #1-2** WELL LOCATION: **1980** ft. **N** of **S** line,
and **1980** ft. **E** of **W** line, (**C NE SW**) Sec. **2**, Twp. **35**, Rge. **43**,
Morton County, Kansas. Elevation: **3580** ³⁵¹³ ft. G.L.

COMPANY: Panhandle Eastern Pipe Line Company, Box #979, Liberal, Kansas

CONTRACTOR: **Tommy Ward Drilling Company, 1415 Liberty Bank Bldg, Oklahoma City, Oklahoma**

DRILLING COMMENCED: **12/21/57**
DRILLING COMPLETED: **1/11/58**
WELL COMPLETED:
WELL CONNECTED:

PRODUCTION INFORMATION:
Completion Test - 4500 MCF

SOURCE OF DATA: Driller's Reports

ROTARY LOG

Description of Formation	Top	Bottom
Sand & Shale	0	875
Shale & Shells	975	1315
Shale	1315	1500
Shale & Shells	1500	1598
Shale & Gyp	1598	1650
Shale	1650	2300
Shale & Lime	2300	2400
Shale	2400	2515
Shale & Lime	2515	3020 TD

FORMATIONS	Tops
Wahaunsee	2636-2842
*Topeka	2842-3072
Greenwood Lansing	3072

RECEIVED
STATE COMMISSION ON MINERAL RESOURCES

JAN 15 1958

CONSERVATION DIVISION
Wichita, Kansas
*Producing Formation(s)

=====
PERFORATIONS:

2692-72
2693-71 w/11 in/ft

=====
WELL TREATMENT RECORD:

A/500 gals 15% 1/8/58