

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6528 EXPIRATION DATE 6/84

OPERATOR R. J. Patrick Operating Co. API NO. 15 129-20-627

ADDRESS P. O. Box 1314 COUNTY Morton

Liberal, Ks. 67901 FIELD Interstate

** CONTACT PERSON R. J. Patrick PROD. FORMATION Red Cave

PHONE 316-624-8483 _____ Indicate if new pay.

PURCHASER PEPL LEASE Lendcut

ADDRESS _____ WELL NO. 8

_____ WELL LOCATION _____

DRILLING KTM Drilling 330 Ft. from N Line and

CONTRACTOR P. O. Box 1385 330 Ft. from W Line of (E)

ADDRESS Guymon, Ok. 73942 the NW/NW/NW (Qtr.) SEC 3 TWP 35 RGE 43 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1272' PBDT _____

SPUD DATE 4-18-82 DATE COMPLETED 5-18-82

ELEV: GR 3542 DF _____ KB 3546

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

(Office Use Only)

KCC _____

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 400' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, (Temporarily Abandoned). If OWWO, indicate type of re-completion 5-18-82. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. J. Patrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR - R. J. Patrick

LEASE NAME Lendcut

SEC 3 TWP 35 RGE 43

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. 0 - 200 Sand & Clay 200 - 276 Shale 276 - 405 Sand & Clay 405 - 450 Clay & Shale 450 - 690 Clay, shale & rock 690 - 810 Anhyd. & red shale 810 - 830 Anhyd. 830 - 1262 Glor. Anhyd. 1262 - 1272 Corral RTD				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	405	Class H	275	3% Cal. Chlor.
Production		4 1/2	9 1/2	1272	Light	275	2% Cal. Chlor.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			