

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

KANSAS REVISED

State Geological Survey
WICHITA BRANCH

SECOND REVISION 5/27/80

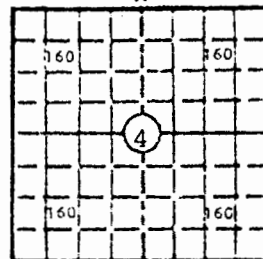
4-35-43W

S. 4 T. 35S R. 43 W

Loc. 1320' FN & WL

County MORTON

640 Acres
N



Locate well correctly

Elev.: Gr. 3550'

DF 3556' KB 3557'

API No. 15 — 129 — 20,304
County Number

Operator
Anadarko Production Company

Address
P. O. Box 351, Liberal, Kansas 67901

Well No. 1 Lease Name MOORE "C"

Footage Location
1320 feet from (N) line 1320 feet from (E) (W) line

Principal Contractor Geologist
Gabbert-Jones, Inc. Not applicable

Spud Date Date Completed Total Depth P.B.T.D.
4/17/77 5/26/77 1330' 1284'

Directional Deviation Directional Gas Purchaser
1 deg @1330' Interstate Gas System

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	366'	Common	350	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	1329	Lite-wate SS Pozmix	225 150	4% gel, 12-1/2#/ gilsonite/sk, .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		1290-1302' O.A.
			4	.46	1266-1280'

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2-3/8"	1273'		4	.46	1266-1280'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Initial Completion	Amount and kind of material used	Depth interval treated
A/1000 gals 10% MCA + 100 BS, F/10,000 gals 75% stable foam, 2% KCL wtr, 8000#-10-20 sand		1266-1302'
Revised Completion		
Set Plug above lower perms. A/250 gals.		
A/500 gals + alcohol and Nitrogen		1266-1280'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
3/22/79		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	50 MCF	4 bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Sold			1266 '-1280'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

1

MOORE "C"

GAS

S 4 T 35 S R 43^{DE}
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Surface Clay-Sand

0'

122'

Redbed

122'

890'

Redbed-Anhydrite

890'

1255'

Redbed

1255'

1330'

TOTAL DEPTH

1330'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


Signature

Paul Campbell, Division Production Manager

Title

April 9, 1980

Date