



5-35-43W

CONFIDENTIAL

AUG

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 5 T. 35S R. 43 NE W  
Loc. 660' FNL & 1420' FEL

API No. 15 — 129 — 20521  
County Number

Operator  
Anadarko Production Company

RELEASED

Count Morton

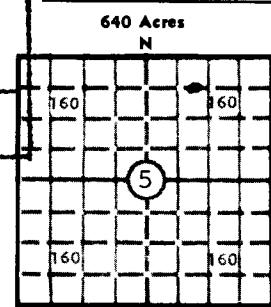
Address  
P. O. Box 351, Liberal, Kansas 67901

Date: MAY 28 1982

Well No. 1 Lease Name LINSOTT "C"

FROM CONFIDENTIAL

Footage Location  
660 feet from (N) JS line 1420 feet from (E) (XX) line



Principal Contractor KTM Drilling Company Geologist Mr. Jim Druyff

Spud Date 6/16/81 Date Completed 6/30/81 Total Depth 1330' P.B.T.D. 1296'

Directional Deviation not applicable Gas Purchaser Panhandle Eastern Pipeline Co.

Locate well correctly Elev.: Gr. 3548.4

DF 3552.4 KB 3553.4

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	584	Common	500	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	1329'	Lite-wate SS Pozmix	375 150	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46 jet	1261-1290' O.A.
Size	Setting depth	Packer set at			
NONE					

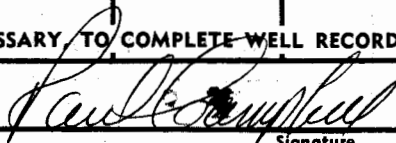
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/2000 gal 15% HCl	1261-1290' O.A.

INITIAL PRODUCTION

Date of first production SI for Pipeline	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil —0— bbls. Gas 310 MCF Water —0— bbls. Gas-oil ratio —0— CFPB
Disposition of gas (vented, used on lease or sold) To be sold	Producing interval (s) 1261-1290' O.A. (Red Cave)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name LINS COTT "C"		GAS
S 5 T 35W R 43 Ex W			
<b>WELL LOG</b> Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
Sand and Clay	0'	230'	
Sand Red Clay	230'	585'	
Red Clay and Anhydrite	585'	800'	
Red Clay and Glorietta	800'	1029'	
Red Shale and Clay	1029'	1246'	
Red Shale	1246'	1330'	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Paul Campbell, Division Operations Manager Title July 9, 1981 Date		