5-35-43W

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, (Gas), Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey WICHITA BRANCH

OPERATOR Pan Eastern Exploration Company #5918 API NO. 129-20622

ADDRESS Box 828, Liberal, Kansas 67901 COUNTY Morton

FIELD Greenwood

**CONTACT PERSON Joe Krafft PROD. FORMATION Wabunsee, Topeka & C. S. Lansing

PHONE (316) 624-7241 LEASE Webster "C"

PURCHASER Panhandle Eastern Pipe Line Co. WELL NO. 4

ADDRESS Box 828, Liberal, Kansas 67901 WELL LOCATION 50' NC W/2

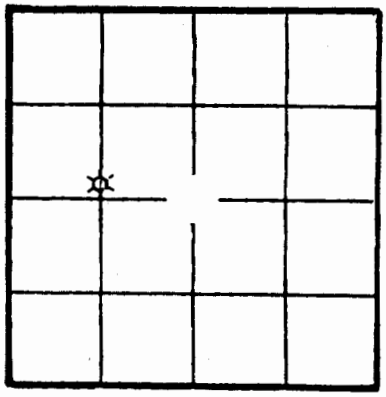
1320 Ft. from West Line and

DRILLING CONTRACTOR Gabbert-Jones, Inc. 2590 Ft. from North Line of

ADDRESS Wichita, Kansas the NW SEC. 5 TWP. 35 RGE. 43 W

PLUGGING CONTRACTOR ADDRESS -

WELL PLAT



KCC ___
KGS ✓
(Office Use)

TOTAL DEPTH 3207 PBTD 3195

SPUD DATE 2-25-82 DATE COMPLETED 3-23-82

ELEV: GR 3554 DF ___ KB ___

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 683'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Seward SS, I, Joe Krafft OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (FOR)(OF) Pan Eastern Exploration Co.

OPERATOR OF THE Webster "C" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF March, 19 82, AND THAT

RECEIVED

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				5-35-4 W
Sand	0	690		
Shale	690	1010		
Sand	1010	1673		
Redbed Shale	1673	2065		
Shale	2065	2395		
Lime Shale	2395	2585		
Shale Lime	2585	2815		
Lime Shale	2815	3200		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 gals of Dolotrol acid and 77 ball sealers	Overall

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-1-82	Flow	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	300 MCF	0 % bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Sold

Perforations 2589-2998

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	683	Common	550	30% CC
Production	7-7/8	4-1/2	10.5	3199	Lite Wate	750	5% CFR_2

LINER RECORD None

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2990	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
		2808-14
	2991-98	
	2864-68	2802-04
		2742-48
	2826-32	2589-93

5-35-43 W P/ SEP

KANSAS DRILLERS LOG

State Geological Survey WICHITA BRANCH

S. 5 T. 35 R 43 W

API No. 15 — 129 — 20622
County Number

Loc. 50 NC W/2

County Morton

Operator
Pan Eastern Exploration Company

640 Acres
N

Address
P. O. Box 828, Liberal, KS 67901

Well No. #4-5

Lease Name Webster C

Footage Location
2590 feet from (N) (S) line 1320 feet from (E) (W) line

Locate well correctly

Elev.: Gr. 3554

DF KB

Principal Contractor
Gobbert-Jones, Inc.

Geologist
John Jacobson

Spud Date
Feb. 25, 1982

Total Depth
3207

P.B.T.D.
3195

Date Completed
March 23, 1982

Oil Purchaser
No oil

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	683	Common	550	3% CC
roduction	7-7/8	4-1/2	10.5	3199	Lite Wite	750	.5% CFR_2

LINER RECORD None

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2990	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
		2826-32
2	DP	2808-14
		2802-04
		2991-98
		2742-48
		2864-68
		2589-93

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 gals. of Dolotrol acid and 77 ball sealers	Overall

RECEIVED
STATE CORPORATION COMMISSION
JUL 2
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production 7-1-82

Producing method (flowing, pumping, gas lift, etc.) Flow

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	300 MCF	0 bbls.	— CFPB

Disposition of gas (vented, used on lease or sold)
To be sold

Producing interval(s)
Wabunsee & Topeka-C.S. Lansing

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody

Operator	DRY HOLE, SWDW, ETC.:
Pan Eastern Exploration Company	Gas
Well No. 4-5 / Lease Name Webster C	
S 5 T 35 R 43 W	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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Shale	2065	2395		
Lime-Shale	2395	2585		
Shale Lime	2585	2815		
Lime-Shale	2815	3200		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Joel Kraft
Signature

Region Production Engineer
Title

7-1-82
Date