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OCT 01 2001

FORM MUST BE TYPED

SIDE ONE

COPY *trial*

KCC 11100011A
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress 701 S. TAYLOR, SUITE 400

OCT 07 2002

City/State/Zip AMARILLO, TEXAS 79109Purchaser: NONE - D&AOperator Contact Person: JOHN VIGILPhone (806) 457-4600Contractor: Name: NORSEMAN DRILLINGLicense: 3779

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

Workover: _____

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

6-26-2001 7-6-2001 8-9-2001
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

RELEASED

FROM CONFIDENTIAL

KCC

SEP 2 2001

CONFIDENTIAL

API NO. 15- 129-21645County MORTON- SW - SW - NW Sec. 5 Twp. 35S Rge. 43 X W2310 Feet from N (circle one) Line of Section330 Feet from W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name WEBSTER "C" Well # 5Field Name INTERSTATEProducing Formation NONE - D&AElevation: Ground 3543.9 KB _____Total Depth 4900 PBTD 4450Amount of Surface Pipe Set and Cemented at 1282 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P.A. 15-03-02*
(Data must be collected from the Reserve Pit)Chloride content 900 ppm Fluid volume 700 bblsDewatering method used DRY, BACKFILL & RESTORE LOCATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc HarveyTitle ENGINEERING TECHNICIAN III Date 9-26-01Subscribed and sworn to before me this 26 day of SeptemberNotary Public Lori PearsonDate Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F. ☒ Letter of Confidentiality Attached
C. ☒ Wireline Log Received
C. ☒ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other
(Specify)



Form ACO-1 (7-91)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATIONLease Name WEBSTER "C"Well # 5Sec. 5 Twp. 35S Rge. 43☐ EastCounty MORTON☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: CBL, DIL, CNL-LDT-ML, SONIC, RFT.

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
WABAUNSEE	2553	
TOPEKA	2743	
GREENWOOD	2990	
HEEBNER	3038	
MARMATON	3628	
CHEROKEE	3786	
MORROW	4087	
MISSISSIPPI	4630	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1282	CLASS C/ CLASS C.	320/100	3%EXT, .2%AF, 1/4#/SK CF. 2%CC, 1/4#/SK CF.
PRODUCTION	7-7/8"	5-1/2"	15.5	4697	CLASS C/ CLASS H.	25/120	3%EXT, .2%AF, 1/4#/SK. .2%AF, .5%TI, 10%EXP, .25%FLA, 1/4#/SK CF.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
<u>X</u> Protect Casing	4400-4461	CLASS H	150	.15% FLA, .15% DISP.
___ Plug Back TD				
<u>X</u> Plug Off Zone	4482-4498	CALSS H	94	NEAT

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4482-98, SQZD.	1600 GAL 15% FEHCL.	4482-98
4	4482-86, CIBP @ 4450.	500 GAL 15% FEHCL.	4482-86
TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

NONE - D&A