

SIDE ONE

6-35-43W

Jm

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
 Name Anadarko Petroleum Corporation
 Address P. O. Box 351
 City/State/Zip Liberal, Kansas 67901

Purchaser: Panhandle Eastern Pipe Line Co.

Operator Contact Person M. L. Pease
 Phone 316 624-6253

Contractor: License # N/A
 Name KTM Drilling Company

Wellsite Geologist: John Jacobson
 Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

5-26-81 ☒ Mud Rotary ☐ Air Rotary ☐ Cable
 -26-81 6-8-81 6-9-81
 Spud Date Date Reached TD Completion Date
 1277 1277
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 569 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-129-20462

County.....Morton

Approx. C NE Sec. 6 Twp. 35S Rge. 43 ☐ East ☒ West

3760 Ft North from Southeast Corner of Section

1520 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

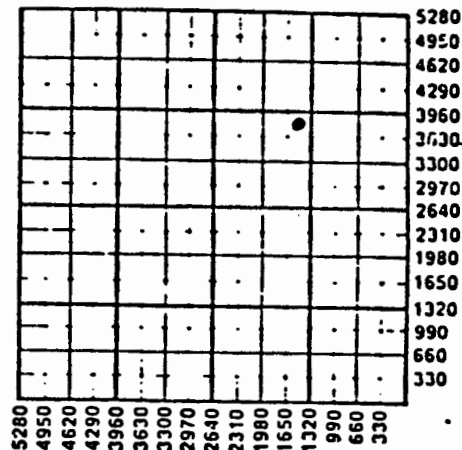
Lease Name.....U. S. Government "F" 1 Well #.....

Field Name.....Interstate Red Cave

Producing Formation.....Red Cave

Elevation: Ground.....3548.65'KB.....3553.65'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain).....Cimarron River
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Anadarko Petroleum Corporation
 Lease Name..... U.S. Government "F" Well / 1

Sec..... 6
 Twp..... 35S
 Rge..... 43
 East ☐ West ☒

County..... Morton

Date of First Production ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....
 Producing Method

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 bbls	25 MCF	0 bbls	CFPB	

Drill Stem Tests Taken
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description ☐ Log ☒ Sample

Name	Top	Bottom
Sand & Red Clay	0'	340'
Red Bed & Clay	340'	570'
Red Bed & Red Shale	570'	806'
Glorietta	806'	930'
Glorietta & Anhydrite	930'	1220'
Anhydrite & Red Shale	1220'	1239'
Anhydrite, Silt & Sand	1239'	1277'

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☒ Sold

☒ Open Hole ☐ Perforation
 Other (Specify)

Production Interval
 1243-1277'

CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.		PURPOSE OF STRING Size Hole Drilled Set (in O.D.) Weight Lbs./ft.		SETTING Depth Type of Cement #Sacks Used Type and Percent Additives		SURFACE 12-1/4" 8-5/8" 5-1/2" 14# 20#		PRODUCTION 7-7/8" 5-1/2" 14# 20#		PERFORATION RECORD Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth		SHOTS PER FOOT Red Cave 1243-77 open hole None		TUBING RECORD Size Set At Packer at None		LINER RUN Yes ☐ No ☐	
---	--	--	--	---	--	--	--	--	--	---	--	--	--	--	--	---	--

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 129 — 20,462
County Number

Operator

Anadarko Production Company

Address

P. O. Box 351, Liberal, Kansas 67901

Well No.

1

Lease Name

U. S. GOVERNMENT "F"

Footage Location

1520 feet from (N) MX line

1520 feet from (E) (XX) line

Principal Contractor

KEM Drilling Company

Geologist

John Jacobson

Spud Date

5/26/81

Date Completed

6/9/81

Total Depth

1277'

P.B.T.D.

1277'

Directional Deviation

not applicable

Oil and/or Gas Purchaser

Panhandle Eastern Pipeline Co.

REVISED 6/25/81

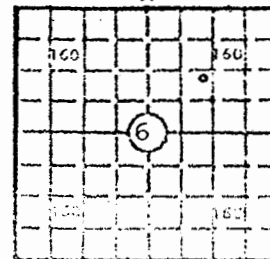
CONFIDENTIAL

S. 6 T. 35S R. 43 W

Loc. 1520' FN & EL

County Morton

640 Acres
N



Locate well correctly

Elev.: Gr. 3548.65

DF 3552.65 KB 3553.65

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	570	Common	500	3% CaCl
Production	7-7/8"	5-1/2"	14#	1238	Lite-wate SS Pozmix	350 150	.5% D-65 .5% D-65

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
SI for Pipeline		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	380 MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
To be sold			1243-1277' (Red Cave) (Open Hole)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

CONFIDENTIAL

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name U. S. GOVERNMENT "F"	GAS	
S 6 T 35S R 43 X W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
			DEPTH
Sand & Red Clay	0'	340'	
Red Bed and Clay	340'	570'	
Red Bed and Red Shale	570'	806'	
Glorietta	806'	930'	
Glorietta and Anhydrite	930'	1220'	
Anhydrite and Red Shale	1220'	1239'	
Anhydrite, Silt and Sand	1239'	1277'	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature		
	Paul Campbell, Division Production Manager		
	Title		
	June 12, 1981		
	Date		