

○ State Geological Survey ○
WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 129 — 20 / 122
County Number

Operator

Anadarko Production Company*

Address

Box 351, Liberal, Kansas 67901

Well No.

1

Lease Name

Jones

Footage Location

1980 feet from (MK(S) line 1986 feet from ~~XX~~ (W) line

Principal Contractor

Service Drilling Co.

Geologist

T. G. Wright

Spud Date

12-15-73

Total Depth

4900'

P.B.T.D.

Date Completed

1-9-74

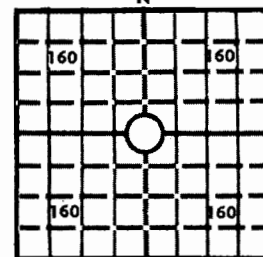
Oil Purchaser

S. 10 T. 35S R. 43 ~~XX~~ W

Loc. C NW SE

County Morton

640 Acres



Locate well correctly

Elev.: Gr. 3631'

DF 3638' KB 3640'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		1250'		700	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
* Test was originally drilled by Wm. Gruenerwald on farmout from Anadarko. However, upon reaching total depth, Anadarko took over operations to test the Red Cave and plug and abandon the test.	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbis.	MCF	bbis.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Jones	Dry Hole
s 10 T 35S R 43 XX W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3740-64' (Marmaton), 30 minute preflow w/fair to strong blow, no gas. Tool open 30 minutes, fair to strong blow, no gas. Recovered 360' mud & 120' salt water. ISIP 716# (30), FP's 54-136#, 163-245#, FSIP 716# (30).			Tops:	
			Red Cave	1368'
			Admire	2540'
			Wabaunsee	2670'
			Topeka	2870'
			Greenwood	3100'
			Heebner	3161'
			Toronto	3188'
			Lansing	3280'
			Kansas City	3394'
			Morrow	4186'
			Morrow-upper G	4504'
			Morrow-lower G	4562'
DST #2, 4574-99' (Keyes), 30 minute preflow w/good blow. Tool open 30 minutes w/good blow. Recovered 60' gas in drill pipe, 240' gas cut mud, 240' gas cut muddy salt water. ISIP 730# (30), PFP's 82-163#, 163-190#, FSIP 730# (45).			Keyes	4586'
			Chester	4698'
			Ste. Genevieve	4716'
			St. Louis	4864'
			Logs:	
			Dual Induction-Laterolog	
				1250-4894'
			Compensated Formation	
			Density Log	1850-4899'
DST #3, 1356-1408' (Red Cave), 30 minute preflow w/fair blow. Tool open 30 minutes w/fair blow, decreasing to weak. Recovered 90' slightly gas cut watery mud, 260' muddy water. ISIP 327# (40), FP's 48-121#, 145-181#, FSIP 315# (40).				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



T. W. Williams
T. W. Williams Signature
Division Office Supervisor Title
February 6, 1974 Date