

14-35-43w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

129-21,197

County

Morton

CONFIDENTIAL

SW - NE - NE Sec. 14 Twp. 35S Rge. 43 X W

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Co.

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Tractor: Name: Norseman Drilling, Inc.

License: 03779

Wellsite Geologist: NA

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, MSW, Exp.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PSTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

4-26-93 4-30-93 9-1-93
Spud Date Date Reached TD Completion Date

1250 Feet from S (circle one) Line of Section

1250 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Krey "C" Well # 1

Field Name Greenwood

Producing Formation Lansing/Topeka

Elevation: Ground 3624 KB NA

Total Depth 3210 PBTD 3136

Amount of Surface Pipe Set and Cemented at 608 Feet

Multiple Stage Cementing Collar Used? Yes X No

yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cm.

Fluid Management Plan ALT 1 8/4 10-12-93
(Data must be collected from the Reserve Pit)

Chloride content 3400 ppm Fluid volume 700 bbls

Dewatering method used Natural Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

Quarter Sec. Twp. S Rge. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

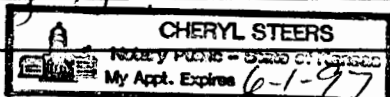
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Technical Assistant Date 9-9-93

described and sworn to before me this 9th day of September 1993.

Notary Public Cheryl Steers

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received N/A

Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name Anadarko Petroleum Corporation Lease Name Krey "C" Well # 1
 Sec. 14 Twp. 35S Rge. 43 ☐ East ☒ West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	SEE ATTACHMENT		
Electric Log Run (Submit Copy.)	☒ Yes ☐ No			
List All E.Logs Run:	CALIPER COMPENSATED NEUTRON GAMMA MINILOG DUAL INDUCTION			

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	608	Pozmix & Common	380	4% gel 2% cc 2% cc 1#/sx flocele
Production	7 7/8	5 1/2	15.50#	3209	Class "C"	255	20% DCD 2% cc 1#/sx flocele 10% DCD 1#/sx flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3121-26	A/500 gal 15% HCL & 15 BS	3121-26
2	2956-2962, 2936-2942, 2922-2934,	A/300 gal 15% HCL acid	2913-2962
	2913-2919	A/5000 gal 15% HCL & 90 BS	2913-3126

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	3110	3110	☐ Yes ☒ No		
Date of First, Resumed Production, SVD or Inj.				Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
SI WO Pipeline							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	-			730	-		-

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval: 2913-3126 O.A.

CONFIDENTIAL

14-35-43w
COPY

ATTACHMENT

KREY "C" NO. 1
SECTION 14-35S-43W
MORTON COUNTY, KANSAS

API #15-185-21,197

RELEASED

OCT 12 1994

FROM CONFIDENTIAL

<u>NAME</u>	<u>TOP</u>
B. CIMARRON	1390
WABAUNSEE	2691
TOPEKA "H"	2892
"G"	2913
"F"	2922
"E"	2932
"D"	2952
"C-4"	2980
"C-3"	2994
"C-2"	3013
"C"	3028
"C-1"	3042
"B"	3060
GREENWOOD LANSING "A"	3128

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 13 1993
CONSERVATION DIVISION
WICHITA, KS