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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5598
name Pan Eastern Exploration Company
address P. O. Box 351
City/State/Zip Liberal, KS 67901

Operator Contact Person M. J. Pease
Phone (316) 624-6253

Contractor: license #
name Garvey Drilling Company

Wellsite Geologist J. G. Kiddoo
Phone

Purchaser Panhandle Eastern Pipeline Company

Des to Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date 6-7-57 Date Reached TD 6-14-57 Completion Date 7-29-57

Total Depth 3106! PBDT 3095!

Amount of Surface Pipe Set and Cemented at 630 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - N/A

County Morton

Sec 14 Twp 35S Rge 43

3300 Ft North from Southeast Corner of Section

3300 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

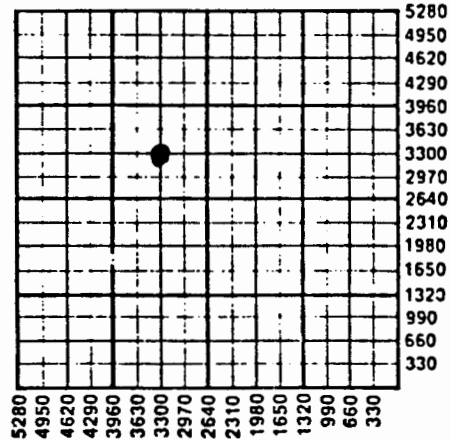
Lease Name Lavielle Well# 1-14

Field Name Greenwood

Producing Formation Topeka

Elevation: Ground 3626' KB 3630'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

nm

Operator Name Pan. Eastern Exploration Lease Name Lavielle Well # 1-14 SEC 14 TWP. 35S RGE. 43 East West
 Company County: Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Surface Soil & Sand	0	330
Red Bed	330	820
Lime Streaks & Shale	820	920
Shale & Sand	920	1315
Shale	1315	2750
Lime & Shale	2750	2885
Lime	2885	2930
Lime & Shale	2930	2968
Lime	2968	3106
Total Depth	3106	

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TUBING RECORD size 1-1/2 set at 2970' packer at Liner Run Yes No

Date of First Production 7-29-57 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>0</u> Bbls	<u>45</u> MCF	<u>0</u> Bbls		

RECEIVED
 STATE CORPORATION COMMISSION
 PRODUCTION INTERVAL
 MAY 26 1987
 CONSERVATION DIVISION

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify)
 Dually Completed.

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	<u>9"</u> <u>6-1/2"</u>	<u>7"</u> <u>4-1/2"</u>	<u>20#</u> <u>9.5#</u>	<u>630'</u> <u>3095'</u>	<u>Pozmix</u> <u>Common</u>	<u>175</u> <u>150</u>	

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
	<u>2943-47, 2907-2926, 2896-2900</u>	<u>9000 gallons 15% acid</u>	

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

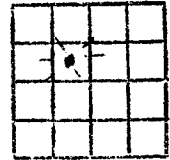
Wichita, Kansas

14-35-43W

Company- Panhandle Eastern Pipe Line Company
Farm- Lavielle No. 1-1A

SEC. 14 T. 35 R. 43W
C SE NW
1980' S. fr. NL. & 1980'
E. fr. WL. NW/4

County Morton, KANSAS



Total Depth. 3107'

Comm. 6-7-57

Comp. 6-14-57

Shot or Treated.

Contractor. Garvey Drilling Company

Issued. 11-16-57

CASING:

7" @ 630' W/175 sks. cem.

4 1/2" @ 3095' W/150 sks. cem.

Elevation. 3626' G. L.

Production. Gauged 2675 MCF w/15
gals wtr/hr. after
treatment

Figures indicate Bottom of Formations.

surface soil & sand	330
red bed	820
lime strks. & shale	920
shale & sand	1315
shale	2158
lime & shale	2885
lime	2930
lime & shale	3075
lime	3107
Total Depth	

Tops:

Wabaunsee	2676
Topeka	2374
Greenwood-Lansing	3104

Perforations:

2943'-2947'; 2907'-2926';
2896'-2900';

Well Treatment Record:

Acidized w/1000 gals 15%
acid on 6/30/57
Acidized w/8000 gals 15%
acid on 6/30/57