

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

8104

API NO. 15-

15-35-43W

129-20,180-0001

County

Morton

- NW - SE Sec. 15 Twp. 35S Rge. 43 X W

1980 Feet from (S) (circle one) Line of Section

1980 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Pritchett "C" Well # 1

Field Name Greenwood

Producing Formation Topeka/Lansing

Elevation: Ground 3654 KB NA

Total Depth 4354 PBTD 3250

Amount of Surface Pipe Set and Cemented at 1377 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan 3-25-93
(Data must be collected from the Reserve Pit)Not Applicable
Chloride content fluid volume bbls

Dewatering method used

Location of fluid disposal if needed offsite:

Operator Name

Lease Name

Quarter Sec. Twp. Rng. E/W

County Docket No.

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser:

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry X Workover

☐	Oil	☐	SWD	☐	SIGW	☐	Temp. Abd.
☒	Gas	☐	ENHR	☐	SIGW		
☐	Dry	☐	Other (Core, WSW, Expl., Cathodic, etc)				

If Workover/Re-Entry: old well info as follows:

Operator: Anadarko Petroleum Corporation

Well Name: Pritchett "C" No. 1

Comp. Date 6-5-75 Old Total Depth 4355

☐	Deepening	☒	Re-perf.	☐	Conv. to Inj/SWD
☒	Plug Back	3250			PBTD
☐	Commingled		Docket No.		
☐	Dual Completion		Docket No.		
☐	Other (SWD or Inj?)		Docket No.		

NA	NA	2-1-93
Spud Date	Date Reached TD	Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

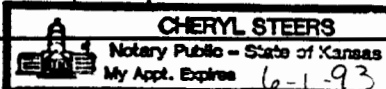
Signature Beverly J. Williams

Title Engineering Technician Date 2-25-93

Subscribed and sworn to before me this 25th day of February

Notary Public Cheryl Steers

Date Commission Expires



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify) IS

Operator Name Anadarko Petroleum Corporation Lease Name Pritchett "C" Well # 1Sec. 15 Twp. 35S Rge. 43☐ EastCounty Morton☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (ring interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, gel, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☒ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

Name	Top	Datum
B/Cimarron	1386	
Council Grove	2283	
Admire	2564	
Topeka	2874	
Greenwood/Lansing	3138	
Toronto	3196	
Lansing	3306	
Marmaton	3826	
Cherokee	4030	
MW Shae	4178	
MW A-1	4256	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	1377	Pozmix & Common	500 200	4% gel 2% cc 2% cc
Production	7 7/8	5 1/2	14#	4354	Pozmix	350	0.5% CFB

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 4200, CIBP @ 2950		
2	2908-21, 2899-2904	A/900 gal 15% fe HCL. Pmp 1300	2899-2921
2	CIBP @ 2895. P/2863-66. 2876-84	gal 15% fe HCL + 45 BS. A/550 gal 15% fe HCL. A/550	2863-2884
	CIBP @ 3250.	gal 15% fe HCL + 28 BS.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3137		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. 2-1-93 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcfd	Water Bbls.	Gas-Oil Ratio	Grs
	-	209	2.8	-	-

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval

2863-3118 O.A.