State Geological Survey
WICHITA, BRANCH

9-35-5W

AFFIDAVIT OF COMPLETION FORM

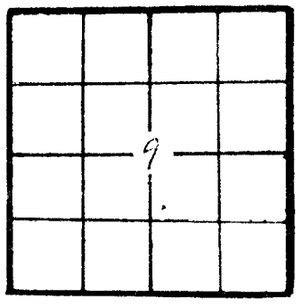
ACO-1

This form **shall** be filed **in triplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed. Circle one: (Oil), gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. _____ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Texaco Inc.
ADDRESS Box 2420
Tulsa, Okla. 74102
**CONTACT PERSON T. E. Jackson
PHONE 316-792-3676
PURCHASER Western Crude
ADDRESS 704 N. Mississippi
Ada, Oklahoma
DRILLING CONTRACTOR Iron Drilling Co.
ADDRESS Box 3525
Enid, Okla.
PLUGGING CONTRACTOR ADDRESS

API NO. 15-OWWO
COUNTY Harper
FIELD Willtex
PROD. FORMATION Miss.
LEASE C.D. Williams
WELL NO. 2
WELL LOCATION NW NW SE
2310 Ft. from East Line and
2310 Ft. from South Line of
the SE SEC. 9 TWP. 35S RGE. 5W

WELL PLAT



KCC
KGS ✓
MISC
(Office Use)

TOTAL DEPTH 5365 PBTD 5172
SPUD DATE 12-3-81 DATE COMPLETED 1-11-82
ELEV: GR 1222 DF 1215 KB 1214
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	260	Already in Hole		
Prod.	7-7/8	5-1/2	14	5365	Howco Lite	100	9% Halad #9
					50/50 Poz	200	10% salt, 3/4% CFR2, 5# Gil/Sk

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	1/2	5198-5212
2	1/2	4990-5070

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 BFW	4990-5070

RECEIVED
STATE CORPORATION COMMISSION
FEB - 1 1982
CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-15-82	Pumping	39°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	107 bbls.	Show MCF	% 23 bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Used on lease; Vented
Perforations: 4990-5070'

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

9-35-5c

Name of lowest fresh water producing stratum Unknown Depth 200'

Estimated height of cement behind Surface Pipe Surface .

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Original TD 5212'				
Lime	5212	5253		
Lime - Shale	5253	5365		

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS,

B. A. Batson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Ass't Dist Mgr (FOR)(OF) Texaco Inc.

OPERATOR OF THE C. D. Williams #2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF Jan, 1982, AND THA

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B. A. Batson
B.A. BATSON

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF January 19 82

Frida Putman
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-2-83