9-35-5W

SIDE ONE State Geological Survey AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

WICHITA, BRANCH

AUG

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texaco Inc.

ADDRESS Box 2420, Tulsa, Ok 74102

**CONTACT PERSON T. E. Jackson

PHONE 316- 792-3676

PURCHASER Western Crude

ADDRESS 704 No. Main

Ada, Ok

DRILLING CONTRACTOR Cimarron Oper. Company

ADDRESS Box 20-C, Rt 1, Fairview, Ok 73737

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 5265' PBTD 5158'

SPUD DATE 3/19/82 DATE COMPLETED 4/20/82

ELEV: GR 1228 DF KB 1240'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15,077-20,784

COUNTY Harper

FIELD Willtex

PROD. FORMATION Miss.

LEASE C. D. Williams "D"

WELL NO. 1

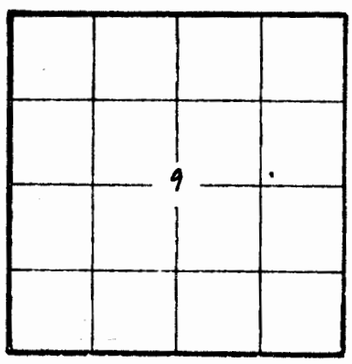
WELL LOCATION SW SE NE

2310 Ft. from North Line and

990 Ft. from East Line of

the NE¼ SEC. 9 TWP. 35S RGE. 5W

WELL PLAT



KCC ✓
KGS
(Office Use)

Amount of surface pipe set and cemented 541'. DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I, N. E. Morton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Ass't Drlg & Prod Mgr (FOR)(OF) Texaco Inc. OPERATOR OF THE C. D. Williams "D" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF April, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
MAY 5 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) N. E. Morton
N.E. MORTON

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 19 82.

Elaine Brannon
NOTARY PUBLIC

MY COMMISSION EXPIRES: January 26, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

9-35-5w

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	550		
Sand-Shale	550	1794		
Shale	1794	4394		
Lime-Shale	4394	5265	Total Depth	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8-5/8"	24	550	Cl A	400	3% CC
Production	7-7/8"	5-1/2"	14	5265	50-50 poz	500	10% salt
							3/4 of 10% CFR-

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	½"	5200-10'
2	½"	5010-5120

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 bbl fresh water	5010-5120

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-16-82	Pumping	38.9

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	30 bbls.	Trace MCF	% 160 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 5010-5120'