

10-35-SW

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC (316)263-3238.

OPERATOR TEXACO INC. PHONE 5077-20,720

ADDRESS BOX 2420 COUNTY HARPER

TULSA, OK 74102 FIELD UN-NAMED

**CONTACT PERSON T. E. JACKSON PROD. FORMATION MISS LI

PHONE 316-792-3676 LEASE C. D. WILLIAMS "B"

PURCHASER _____ WELL NO. 1

ADDRESS _____ WELL LOCATION SW-SW-NW

DRILLING P G M ENTERPRISES 330 Ft. from FSL Line and

CONTRACTOR 100 WEST MAIN 330 Ft. from FWL Line of

ADDRESS OKLAHOMA CITY, OK the NW/4 SEC. 10 TWP 35S RGE. 5W

PLUGGING _____ WELL PLAT

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5330 PBTD 5196

SPUD DATE 9/26/81 DATE COMPLETED 12/24/81

ELEV: GR 1228 DF 1235 KB 1236

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	565	CLASS H	400	370 CC
PROD	7-7/8"	5-1/2"		5330	POZ	375	10% SALT
							3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	5250-56
TUBING RECORD					
Size	Setting depth	Packer set at	2	1/2"	5202-10
			2	1/2"	5176-90
			2	1/2"	5020-90

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 GALLONS 15% NEA: 2000 BFW	5020-90
800 GALLONS 15% NEA	5250-56 5220-30
650 GALLONS 15% NEA	5202-10 5176-81

Date of first production 12/20/81 Producing method (flowing, pumping, gas lift, etc.) FMPG Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil 86 Gas 8 Water % 90 Gas-oil ratio 93:1 bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations 5020-90 5202-10 5176-81

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum UNKNOWN Depth 200'

Estimated height of cement behind Surface Pipe SURFACE

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
REDBED	0	565		
SAND	565	1036		
LIME	1036	1825		
SHALE	1825	2400		
LIME & SHALE	2400	5178		
SHALE	5178	5189		
LIME & SHALE	5189	5330		
CORE				
4982' - 5005'				
5008' - 5032'				
5165' - 5178'				
5178' - 5189.5				

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS,

B. A. BATSON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS ASST. DIST. MGR. (FOR)(X) TEXACO INC.

OPERATOR OF THE C. D. WILLIAMS "B" LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF DECEMBER, 19 81, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B. A. Batson
B. A. BATSON
SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF January 19 82
Elizabeth A. Legg
NOTARY PUBLIC
MY COMMISSION EXPIRES: July 21, 1983
ELIZABETH A. LEGG
MY COMMISSION EXPIRES
JULY 21, 1983