State Geological Survey
WICHITA BRANCH

10-35-5W

AFFIDAVIT OF COMPLETION FORM

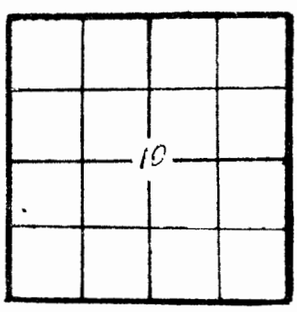
ACO-1

This form **shall** be filed **in triplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed. Circle one: (Oil), gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. _____ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Texaco Inc.
ADDRESS Box 2420
Tulsa, Okla. 74102
**CONTACT PERSON T. E. Jackson
PHONE 316-792-3676
PURCHASER Western Crude
ADDRESS 704 N. Mississippi
Ada, Oklahoma
DRILLING CONTRACTOR Iron Drilling Co.
ADDRESS Box 3525
Enid, Okla. 73702
PLUGGING CONTRACTOR
ADDRESS

API NO. 15,077-20,747
COUNTY Harper
FIELD Willtex
PROD. FORMATION Miss.
LEASE C. D. Williams "C"
WELL NO. 1
WELL LOCATION SW NW SW
330 Ft. from FWL Line and
1650 Ft. from FSL Line of
the SW SEC 10 TWP. 35S RGE. 5W

WELL PLAT



KCC
KGS ✓
MISC
(Office Use)

TOTAL DEPTH 5315' PBTD 5267'
SPUD DATE 11-13-81 DATE COMPLETED 1-9-82
ELEV: GR 1222' DF 1215' KB 1214'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8-5/8	24	553'	Cl A	400	3% CC
Prod.	7-7/8	5-1/2	14	5315	Lite	150	10% salt
					50/50 poz	350	5# Gil/sk, 3/4% CFR2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	1/2"	5169-76'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% NEA	5169-76
2000 BFW	4974-5030'

JAN 28 1982

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-9-82	Pumping	39.4°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	240 bbls.	10 MCF	% 160 bbls.	42-1 CFPB

Disposition of gas (vented, used on lease or sold): Vented & used on lease
Perforations 4974-5030

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

10-35-

Name of lowest fresh water producing stratum Unknown Depth 200'

Estimated height of cement behind Surface Pipe Surface.

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Red Bed	0	553		
Sand-Shale	553	4220		
Lime-Shale	4220	5253		
Shale	5253	5315		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS,

B. A. Batson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Ass't Dist. Mgr (FOR) ~~(OF)~~ Texaco Inc.

OPERATOR OF THE C. D. Williams "C" #1 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. C-#1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF Jan, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B.A. Batson
B.A. BATSON

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF January 19 82

Freda Putman
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-2-83