

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9413
Name Mid-America Petroleum, Inc.
Address P. O. Box 2515
City/State/Zip Midland, Texas 79702
Purchaser C. O. P., Inc.
P. O. Box 2515 Midland, Tx 79702
Operator Contact Person Ed R. Robinson
Phone 915/686-0134
Contractor: License # 643
Name Hughes Drilling Company, Inc.
Wellsite Geologist Ron Widmayer
Phone 915/686-0134

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-18-84 4-29-84 7-17-84
pud Date Date Reached TD Completion Date
5300' 5294'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1026 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to W/SX cmt

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	103 Bbls	1064 MCF	175 Bbls	10/1 CFPB	41°

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented *
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☒ Commingled

4698'-5096'

API NO. 15-077-20986

County Harper

14-35-5W

Sec. 14 Twp. 35 Rge. 5 ☐ East
☒ West

660 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

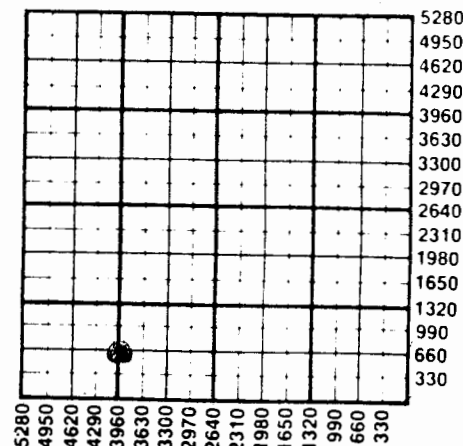
Lease Name Hula Well # 14-1

Field Name N. E. Wakita Wilcox SE

Producing Formation Mississippian

Elevation: Ground 1222' KB 1232'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Pond in Grant Co., Oklahoma
(purchased from city, R.W.D. #)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Endicott	3200'	3548'
Tonkawa	3600'	3926'
Cottage Grove	3996'	4042'
Checkerboard	4171'	4235'
Oswego	4296'	4441'
Mississippi Chat	4666'	4676'
Mississippi Lime	4676'	5110'
Kinderhook	5110'	5136'
Woodford Shale	5136'	5204'
Viola	5204'	5220'
Simpson	5220'	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	20"	16"					
Surface	12-1/4"	8-5/8"	24#	1026'	Class H	375/200	10% Cact Floccle
Production	7-7/8"	5-1/2"	15.5#	5294'	50/50 Poz	450	1% Cact Floccle

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	230' Lower Mississippian	5050 BFW 94500# 20/40 sd	4866'-5096'
1	12" Mississippian Chat	602 bbls gelled 15% acid & 23000# 10/20 sd	4667'-4977'

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2-3/8"	4668'	4668'		

Date of First Production 6-10-84 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Notary Public Bonnie Otwater SEP 25 1984
 Date Commission Expires 2-7-88

☒ KGS ☐ Plug ☐ Other (Specify)