

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

5-35-6Wnd

K.U. ENDOWMENT #1

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A # 5171 EXPIRATION DATE N/A

OPERATOR TXO PRODUCTION CORP. API NO. 15-077-20.761

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD Wildcat

* CONTACT PERSON Harold R. Trapp PROD. FORMATION Stalnaker

PHONE 265-9441

PURCHASER Quivira - Koch LEASE K II Endowment

ADDRESS WELL NO. #1

DRILLING FWA WELL LOCATION SE SE SE

CONTRACTOR ADDRESS 330 Ft. from South Line and

330 Ft. from East Line of

Yukon, OK 73099 the SE (Qtr.) SEC 5 TWP 35S RGE 6W.

PLUGGING N/A

CONTRACTOR ADDRESS N/A

TOTAL DEPTH 5275' PBD 3687'

SPUD DATE 12-16-81 DATE COMPLETED 2-9-82

ELEV: GR 1299 DF N/A KB 1310

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Hauled Off.

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey WICHITA BRANCH

WELL PLAT

			*

(Office Use Only)

KCC KGS SWD/REP PLG.

Handwritten signature/initials

OPERATOR TXO PROD. CORP.

LEASE K.U.Endowment #1

SEC. 5 TWP. 35S RGF. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3675-90' (Stalnaker), w/results as follows: Misrun.			LOG TOPS	
			Herington	1384 -74
			Onaga Sh	2212 -902
			Indian Cave	2282 -972
			Wabaunsee	2466 -1156
			Heebner	3309 -1999
			Dg. Grp.	3354 -2044
			Iatan	3664 -2354
			Stalnaker	3673 -2363
			Iola	3992 82
			B/KC	4259 -2949
			Marmaton	4323 -3013
			Pawnee	4340 -3030
			Cherokee	4445 -3135
			Miss.	4645 35
			Viola	5151 -3841
			Simpson	5191 -3881
			RTD	5275
			LTD	5279
			PBD	4110
			Ran O.H. Logs	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
See attachment.				
Date of first production 11-6-82			Producing method (flowing, pumping, gas lift, etc.) flowing	
Rate of production per 24 hours N/A			Gravity N/A	
Oil			Gas	
N/A			58 MCFD	
Water			N/A % 3 BW	
Disposition of gas (vented, used on lease or sold) Sold			Gas-oil ratio N/A	
			Perforations	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4	8-5/8"	24#	264'		250	common
Production	new	4-1/2"	10.5#	4149'		200	RFC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (19 h.)	L. Layton	4017-26'
TUBING RECORD			3 JSPF	Stalnaker	3690-92' & 3682-84'
			6 JSPF (24 h.)	Stalnaker	3682-84' & 3676-78'

P1
5-35-6W

ATTACHMENT TO AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

TXO PRODUCTION CORP.
K.U. Endowment #1
SE SE SE, 330' FSL & 330' FEL
Section 5-35S-6W
Harper County, Kansas
Field: Wildcat

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Acidized w/500 gals 15% HCl w/clay stabilizers, iron seq agent & double surfactant
Acidized w/250 gals 15% HCl followed by 500 gals 12% HCl & 3% HF acid followed by 250 gals 15% HCl
Fraced well w/9000# 20-40 & 18,000# 10-20 sand in complex gel CIBP @ 4005' 4017-26'
Set E-Z drill cmt retainer @ 3648'
Drld out cmt retainer to 3687'
Dumped 250 gals acetic acid 3690-92 & 3682-84'
Treated w/250 gals 15% HCl w/flurosurfactant, cla-sta & FE agent 3682-84' & 3676-78'
Acidized w/1500 gals 7½% HCl w/additives & 30 ball sealers "
Set E-Z drill cmt retainer @ 3646'
Squeezed w/100 sxs RFC w/additives, Cut 3 slots @ 3682-84' & 3676-78' 3682-84' & 3676-78'
Drld out retainer to 3687'
Treated w/250 gals 15% HCl w/cla-sta, FE agent & fluoride surfactant