

SIDE ONE

ELECTRIC LOG AFFIDAVIT OF COMPLETION FORM

BARRETT "A" #1

10-300(60W) *Geological*
State Corporation Branch
WICHITA

This form shall be filed in duplicate with the Kansas State Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-077-20,734

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Harper

Wichita, KS 67202

FIELD H.K.W.

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE Barrett

PURCHASER N/A

WELL NO. "A" #1

ADDRESS N/A

WELL LOCATION

2310 Ft. from West Line and

330 Ft. from South Line of

the 10 SEC. 35S TWP 6W RGE.

DRILLING FWA, Rig #32

CONTRACTOR

ADDRESS PO Box 970

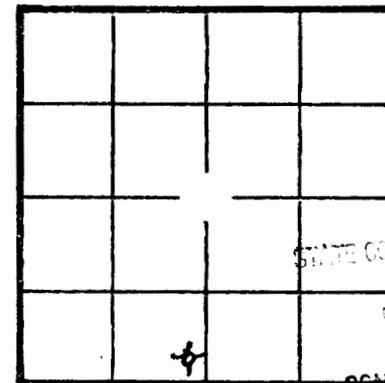
Yukon, OK 73099

WELL PLAT

PLUGGING Same

CONTRACTOR

ADDRESS



KCC
KGS (Office Use)

TOTAL DEPTH 4130 PBSD N/A

SPUD DATE 1-11-82 DATE COMPLETED 1-21-82

ELEV: GR 1242 DF N/A KB 1253

DRILLED WITH (CABLE) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) TXO Production Corp.

OPERATOR OF THE Barrett LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF January, 19 82, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Iatan	3630	-2377		
Stalnaker	3684	-2431		
Iola	3952	-2699		
Cottage Grove	4028	-2775		
RTD	4130			
LTD	4141			
Ran O.H. Logs				
DST #1, 3656'-3702' (Stalnaker), w/results as follows:				
IFP/30": 113-113#, weak blow				
ISIP/60": 1183#				
FFP/30": 113-133#, died in 20"				
FSIP/60": 1059#				
Rec: 65' DM				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	283'		250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A